

P. S. C. Ky. No. 7

Cancel P. S. C. Ky. No. 6

CANCELLED
JUN 25 2008

JACKSON PURCHASE ELECTRIC COOPERATIVE CORPORATION

OF

PADUCAH, KENTUCKY 42002

Rates, Rules and Regulations for Furnishing

ELECTRIC SERVICE

AT

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

4-9-87

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Broghegan

FOR ENTIRE TERRITORY SERVED IN COUNTIES OF

BALLARD, CARLISLE, GRAVES, LIVINGSTON, MARSHALL AND McCRACKEN

**Filed with PUBLIC SERVICE COMMISSION OF
KENTUCKY**

ISSUED April 9, 1987

EFFECTIVE April 9, 1987

ISSUED BY Jackson Purchase E. C. C.
(Name of Utility)

BY David Stiles, Jr.
General Manager

Jackson Purchase ECC
FOR Entire Territory Served

P.S.C. KY. NO. 7

Third Revised SHEET NO. 0.0

CANCELLING P.S.C. KY. NO. 6

Second Revised SHEET NO. 0.0

JACKSON PURCHASE E.C.C.

RULES AND REGULATIONS

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CANCELLED
JUN 25 2008

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

JUN 28 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1),

BY: *Thomas A. Hill*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE October 9, 1987

DATE EFFECTIVE June 28, 1984

Month Day Year

Month Day Year

ISSUED BY David Stiles, Jr., General Manager, Box 3188, Paducah, KY 42002

Name of Officer

Title

Address

FOR Entire Territory served
Community, Town or City

P.S.C. No. _____

Original Sheet No. G-1

JACKSON PURCHASE ENERGY CORPORATION (JPEC)

Canceling P.S.C. No. _____

Sheet No. _____

CLASSIFICATION OF SERVICE
SCHEDULE G-1-RENEWABLE RESOURCE ENERGY SERVICE TARIFF RIDER

CANCELLED
JUN 25 2008

a. Applicable:

Applicable in all territory served.

b. Availability of Service:

Renewable Resource Energy service is available in accordance with the terms of this tariff rider to any Member purchasing retail electric service under a schedule listed in Section D of this rider, subject to JPEC's general rules and regulations on file with the Public Service Commission of Kentucky. For purposes of this renewable resource energy service tariff rider, (i) the term "Renewable Resource Energy" means electric energy generated from solar, wind, ocean, geothermal energy, biomass, or landfill gas, and (ii) the term "biomass" means any organic material that is available on a renewable or recurring basis, including dedicated energy crops, trees grown for energy production, wood waste and wood residues, plants (including aquatic plants, grasses and agricultural crops), residues, fibers, animal wastes and other organic waste materials (but not including unsegregated municipal solid waste (garbage)), and fats and oils.

c. Conditions of Service:

- (1) Renewable Resource Energy service availability is contingent upon the availability from JPEC's wholesale power supplier of a wholesale supply of Renewable Resource Energy in the quantity and at the quality requested by a Member.
- (2) Subject to the other requirements of this tariff rider, JPEC will make Renewable Resource Energy service available to a Member if the Member signs a Renewable Resource Energy service contract in the form attached to this tariff rider agreeing to purchase a specified number of 100 kWh blocks of Renewable Resource Energy per month for a period of not less than one year, and that contract is accepted by JPEC's wholesale power supplier. JPEC will have the right, but not the obligation, to terminate a Renewable Resource Energy service contract at the request of the Member before the end of the contract term.

DATE OF ISSUE May 14, 2007

DATE EFFECTIVE July 19, 2007

ISSUED BY

[Signature]
Name of Officer

President/CEO
title

ISSUED BY AUTHORITY OF P.S.C. Order No. 2007-00126

Dated By

PUBLIC SERVICE COMMISSION OF KENTUCKY

EFFECTIVE

7/19/2007

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

[Signature]

Executive Director

FOR Entire Territory served
Community, Town or City

P.S.C. No. _____

Original Sheet No. G-2

JACKSON PURCHASE ENERGY CORPORATION (JPEC)

Cancelling P.S.C. No. _____

Sheet No. _____

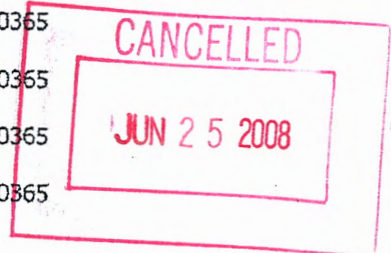
CLASSIFICATION OF SERVICE
SCHEDULE G-1-RENEWABLE RESOURCE ENERGY SERVICE TARIFF RIDER

d. Monthly Rate:

(1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a Member, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the Member's rate schedule:

A Per Kilowatt Hour Premium Of

Rate Schedule "R" - Residential, Single Phase	\$0.0365
Rate Schedule "OL" - Outdoor Lighting	\$0.0365
Rate Schedule "CSL" - Combined with Schedule OL	\$0.0365
Rate Schedule "C" - Small Commercial, Single Phase	\$0.0365
Rate Schedule "D" - Commercial & Industrial & All Three Phase Consumers, Over 25 KVA	\$0.0365
Rate Schedule "SP" - Seasonal Power Service	\$0.0365
Rate Schedule "I" - Industrial Service	\$0.041285
Rate Schedule "ND" - Commercial & Industrial & All Other Three Phase, Under 25 KVA	\$0.0365
Rate Schedule "SPC-A"	\$0.0365
Rate Schedule "SPC-B"	\$0.0365



DATE OF ISSUE May 14, 2007
DATE EFFECTIVE July 19, 2007
ISSUED BY *[Signature]*
Name of Officer
ISSUED BY AUTHORITY OF P.S.C. Order No. 2007-00126

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE
7/19/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
President/CEO
Title
Dated By *[Signature]*
Executive Director

FOR Entire Territory served
Community, Town or City

P.S.C. No. _____

Original Sheet No. G-3

**JACKSON PURCHASE ENERGY
CORPORATION (JPEC)**

Canceling P.S.C. No. _____

Sheet No. _____

CLASSIFICATION OF SERVICE

SCHEDULE G-1-RENEWABLE RESOURCE ENERGY SERVICE TARIFF RIDER

(2) Renewable Resource Energy purchased by a Member in any month will be conclusively presumed to be the first kilowatt hours delivered to that Member in that month.

e. Billing:

Sales of Renewable Resource Energy are subject to the terms of service and payment of the Rate schedule under which Renewable Resource Energy is purchased.

f. Member Discount Adjustment Rider:

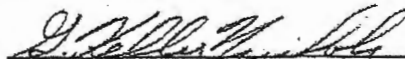
Revenue collected by JPEC under this Renewable Resource Energy tariff rider will be included in Unadjusted Billing Revenues for purposes of the Member Discount Adjustment Rider.

CANCELLED
JUN 25 2008

DATE OF ISSUE May 14, 2007

DATE EFFECTIVE July 19, 2007

ISSUED BY


(Name of Officer)

President/CEO
Title

ISSUED BY AUTHORITY OF P.S.C. Order No. 2007-00126

Dated By

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE
7/19/2007
PURSUANT TO 807 KAR 5.011
SECTION 9 (1)



Executive Director

FOR Entire Territory served
Community, Town or City

P.S.C. No. _____

Original Sheet No. G-4

JACKSON PURCHASE ENERGY CORPORATION (JPEC)

Canceled P.S.C. No. _____

Sheet No. _____

CLASSIFICATION OF SERVICE
SCHEDULE G-1-RENEWABLE RESOUC E ENERGY SERVICE TARIFF RIDER

RENEWABLE ENERGY CONTRACT

JPEC: JACKSON PURCHASE ENERGY CORPORATION

MEMBER: _____

MEMBER ACCOUNT NUMBER: _____

BEGINNING DATE OF RENEWABLE ENERGY SALE: _____, 20____

ENDING DATE OF RENEWABLE ENERGY SALE (WHICH IS A DATE NOT LESS THAN ONE YEAR AFTER THE BEGINNING DATE): _____, 20____

NUMBER OF BLOCKS OF 100 KILOWATT HOURS EACH OF RENEWABLE ENERGY PURCHASED: _____

CANCELLED
JUN 25 2008

JPEC agrees to sell, and MEMBER agrees to buy Renewable Energy in the amounts and for the period stated above, in accordance with JPEC's Renewable Energy Rider, a copy of which MEMBER has received from JPEC. The retail rate premium that will be added to MEMBER's monthly bill for each 100 kWh block of Renewable Energy is \$3.65, or \$_____ in total per billing month based upon the number of blocks of Renewable Energy MEMBER will purchase from JPEC, subject to any changes in JPEC's Renewable Energy Rider approved by the Kentucky Public Service Commission from time to time.

DATE OF ISSUE May 14, 2007

DATE EFFECTIVE July 19, 2007

ISSUED BY *[Signature]*
(Name of Employee)

President/CEO
Title

ISSUED BY AUTHORITY OF P.S.C. Order No. 2007-00126

Dated July

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/19/2007
PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

[Signature]
Executive Director

FOR Entire Territory served
Community, Town or City

P.S.C. No. _____

Original Sheet No. G-5

JACKSON PURCHASE ENERGY CORPORATION (JPEC)

Canceling P.S.C. No. _____

_____ Sheet No. _____

CLASSIFICATION OF SERVICE
SCHEDULE G-1-RENEWABLE RESOUCE ENERGY SERVICE TARIFF RIDER

RENEWABLE ENERGY CONTRACT

This Renewable Energy Contract contains the entire agreement of the JPEC and the MEMBER regarding MEMBER's purchase of Renewable Energy from JPEC, and may not be amended except in writing, signed by JPEC and MEMBER.

AGREED BY JPEC:

JACKSON PURCHASE ENERGY CORPORATION

BY: _____

ITS: _____

DATE: _____, 20____



AGREED BY MEMBER:

BY: _____

DATE: _____, 20____

DATE OF ISSUE May 14, 2007

DATE EFFECTIVE JUN 19, 2007

ISSUED BY

[Signature]
Name of Officer

President/CEO
Title

ISSUED BY AUTHORITY OF P.S.C. Order No. 2007-00126

Dated By

[Signature]

Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/19/2007
PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

FOR: JACKSON PURCHASE ENERGY CORPORATION
ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. NO. _____
SHEET NO. _____
CANCELLING P.S.C. NO. new

JACKSON PURCHASE ENERGY
ENERGY CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
COST REDUCTION ADJUSTMENT	RATE PER UNIT
<p><u>Applicable:</u> Entire Territory Served</p> <p><u>Availability of Service:</u> In all Territory Served</p> <p><u>Cost Reduction Adjustment</u> The monthly billing amount for rural customers computed under each of the rate schedules to which this credit is applicable shall be reduced by 2.04% before application of the school tax, sales tax, franchises tax, landfill fee or other similar items. The monthly billing amount for direct-serve commercial and industrial customers shall be reduced by 2.91% before application of the school tax, sales tax, franchises tax, landfill fee or other similar items.</p> <p><u>Term</u> This Cost Reduction Adjustment (CRA) shall be terminated at such time that all of the Big Rivers CRA credit to be received by the Cooperative has been passed through to the Cooperative's consumers. The CRA may be terminated or modified prior to receiving the last credit from Big Rivers such that the cumulative amount credited to the Cooperative's customers will not exceed the cumulative amount credited by Big Rivers.</p>	<p>CANCELLED JUN 25 2008</p> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE OCT 02 2000 PURSUANT TO 807 KAR 501, SECTION 9 (1)</p>

BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE September 1, 2000 DATE EFFECTIVE October 2, 2000

ISSUED BY G. Kelly Nichols President/CEO P.O. Box 3188, Paducah, KY 42002-3188
G. Kelly Nichols Title Address

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN
CASE NO. 2000-415 DATED September 29, 2000

Form for filing Rate Schedules

For Jackson Purchase EC
Entire Territory Served
Community, Town or City

P.S.C. NO. 17

Nineteenth Revised SHEET NO. 1.0

CANCELLING P.S.C. NO. 16

Eighteenth Revised SHEET NO. 1.0

JACKSON PURCHASE E.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT
SCHEDULE R	RESIDENTIAL	
<p>APPLICABILITY: Applicable to consumers with installed transformer capacity of 50 KVA or less, subject to the established rules of the seller.</p> <p>AVAILABILITY: Availability to all residential consumers for use in the home and on the farm, and also available to small schools, small churches, small public buildings and small community halls, requiring 50 KVA or less capacity.</p> <p>TYPE OF SERVICE: Single - phase, 60 cycles at available secondary voltages.</p> <p>RATE: Service Charge Minimum per month \$7.00 All Energy Per kWh per month .05729 (R)</p> <p>MINIMUM CHARGE: The minimum monthly charge under the above rate shall be \$7.00 where 5 KVA or less of transformer capacity is required. For consumers requiring more than 5 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 for each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the consumer in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate. (D) (D) (D) (D) (D) (D) (D)</p>		
		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>AUG 06 1998</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <u>Stephan O. Bell</u> <small>SECRETARY OF THE COMMISSION</small></p>

DATE OF ISSUE August 26, 1998 DATE EFFECTIVE August 6, 1998

ISSUED BY G. Kelly Nuckols TITLE President & CEO
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 97-224 dated August 6, 1998

P.S.C. NO. 9

Fifth Revised SHEET NO. 1.1

CANCELLING P.S.C. NO. 8

Fourth Revised SHEET NO. 1.1

JACKSON PURCHASE E.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT
SCHEDULE R	RESIDENTIAL SERVICE (Continued)	
<p><u>TERMS OF PAYMENT:</u> The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.</p> <p><u>CONDITIONS OF SERVICE:</u> Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or over, and for smaller motors when specified by the seller because of power line characteristics.</p> <p>All wiring, pole lines and other electrical equipment (except metering equipment), starters, switches and fuses beyond the delivery point will be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.</p> <p><u>DELIVERY POINT:</u> The point of delivery of electric energy shall be the connection between conductors furnished and installed by the seller and the conductors furnished and/or installed by the consumer. Normally, the seller shall furnish a meter base to the consumer which shall be installed by the consumer in the consumer's service entrance facilities.</p>		<p>CANCELLED JUN 25 2008</p> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE AUG 06 1998</p> <p>PURSUANT TO 807 KAFI 5011, SECTION 9 (1) BY: <i>Stephan D. Bue</i> SECRETARY OF THE COMMISSION</p>

DATE OF ISSUE August 26, 1998 DATE EFFECTIVE August 6, 1998

ISSUED BY *G. Kelly Nuckols*
G. Kelly Nuckols Name of Officer TITLE President & CEO

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 97-224 dated August 6, 1998

JACKSON PURCHASE E.C.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE
PER UNIT

SCHEDULE OL - Outdoor Lighting

APPLICABILITY:

Applicable adjacent to the seller's facilities.

TYPE OF SERVICE:

The seller will install and maintain automatic lighting fixtures and mercury vapor or high pressure sodium lamps controlled by a photo electric cell.

CANCELLED
 JUN 25 2008

RATE PER MONTH:

Lamp Type	Standard Fixtures - Lumens	Watts	Monthly kWh	Rate	Unit
MV	7,000	175	70	\$6.73	(R)
MV	20,000	400	145	\$10.02	(R)
HPS	8,000	100	40	\$6.73	(R)
HPS	23,000	250	95	\$8.93	(R)
HPS (Flood)	23,000	250	95	\$9.43	(R)
METAL HALIDE	14,000	175	72	\$11.32	(R)
METAL HALIDE	34,000	400	163	\$15.91	(R)
METAL HALIDE	110,000	1,000	367	\$22.36	(R)

TERMS OF PAYMENT:

The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

CONDITIONS OF SERVICE:

The seller will furnish and install one pole and 150 feet of line for each lamp furnished under the above rate. In the event additional poles are required beyond the one pole furnished by the seller, the consumer shall pay a non-refundable contribution equal to the total cost incurred by the seller for each additional pole and associated overhead line.

AUG 06 1998

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)
Stanley Bell
 SECRETARY OF THE COMMISSION

DATE OF ISSUE August 26, 1998 DATE EFFECTIVE August 6, 1998

ISSUED BY G. Kelly Nuckols TITLE President & CEO
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 97-224 dated August 6, 1998

P.S.C. NO. 9

Fourth Revised SHEET NO. 2.1

CANCELLING P.S.C. NO. 8

Third Revised SHEET NO. 2.1

JACKSON PURCHASE E.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE OL - Outdoor Lighting (Continued) RATE PER UNIT

For interstate and highway lights seller will provide up to 150 feet of line for light furnished for no additional cost. A monthly pole charge will be assessed in accordance with the above rate for each pole provided by the seller for interstate & highway lighting.

Lighting shall be furnished from dusk to dawn.

Lamp and photo cell replacements will be made by the seller without cost during normal work hours. Outages should be reported promptly.

The above rate is predicated on the seller furnishing wood poles and overhead lines. In the event the consumer wishes to purchase, install and maintain special metal or concrete poles at the consumer's expense, the seller will supply trench (where not under paved parking lots or driveways), underground wire, luminaries and brackets at the above rate provided poles are not placed more than 150 feet apart.

All material provided by the seller shall remain the property of the seller.

Any damage to lamps, luminaries or other equipment resulting from vandalism shall be charged to the consumer at cost on a separate invoice.

CANCELLED
JUN 25 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 06 1998

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)
BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 26, 1998 DATE EFFECTIVE August 6, 1998

ISSUED BY G. Kelly Nuckols TITLE President & CEO
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 97-224 dated August 6, 1998

For Jackson Purchase EC
Entire Territory Served
Community, Town or City

P.S.C. NO. 1

Nineteenth Revised SHEET NO. 3.0

CANCELLING P.S.C. NO. 16

Eighteenth Revised SHEET NO. 3.0

JACKSON PURCHASE E.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE CSL - Community & Public Street Lighting	RATE PER UNIT
<p><u>APPLICABILITY:</u> Applicable adjacent to the seller's facilities subject to the established rules of the seller.</p> <p><u>AVAILABILITY:</u> Available to federal, state and local governmental agencies or any private customer, requesting ten (10) or more luminaries, for dusk to dawn street lighting service of a type not provided for under Schedule OL - Outdoor Lighting, for a term of not less than one year.</p> <p><u>TYPE OF SERVICE:</u> The seller will install and maintain automatic street lighting systems of a type desired by the customer, single phase, 60 cycles, at available secondary voltages.</p> <p><u>MONTHLY RATE:</u> Energy Charge - The monthly energy charge for each type of lamp shall be \$0.03377 per rated kWh per month as determined by the formula below:</p> <p>Monthly Rated kWh = (4,000 hours per year X Manufacturer's suggested Line Watts / 1000) / 12</p> <p>Facilities Charge - The books of the Corporation shall accurately reflect the Corporation's total investment in facilities for each specific agency receiving service under this tariff. The monthly facilities charge for a given agency shall be 1.38 percent of said total investment. If the customer pays a contribution in aid of construction, the facilities charge shall be 0.61 percent of said contribution in aid of construction, plus 1.38 percent of the remaining corporation's investment.</p>	<div data-bbox="1169 661 1559 955" style="border: 2px solid red; padding: 5px; transform: rotate(-2deg);"> <p style="text-align: center; color: red; font-weight: bold; font-size: 1.2em;">CANCELLED</p> <p style="text-align: center; color: red; font-weight: bold; font-size: 1.2em;">JUN 25 2008</p> </div> <p style="text-align: center;">(T)</p> <p style="text-align: center;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">AUG 06 1998</p> <p style="text-align: center;">PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p style="text-align: center;">By: <u>Stephan D. Bee</u> <small>SECRETARY OF THE COMMISSION</small></p>

DATE OF ISSUE August 26, 1998

DATE EFFECTIVE August 6, 1998

ISSUED BY G. Kelly Nuckols
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the **PUBLIC SERVICE COMMISSION OF KENTUCKY** IN

Case No. 97-224 dated August 6, 1998

Form for filing Rate Schedules

For Jackson Purchase EC
Entire Territory Served
Community, Town or City

P.S.C. NO. 10

Third Revised SHEET NO. 3.1

CANCELLING P.S.C. NO. 9

Second Revised SHEET NO. 3.1

JACKSON PURCHASE E.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
SCHEDULE CSL - Community & Public Street Lighting (Continued)	RATE PER UNIT
<p>The facility charge will be reviewed annually by May 1 of each year. The facility charge will be based upon the financial data of the previous calendar year.</p> <p><u>TERMS OF PAYMENT:</u> The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rate shall apply.</p> <p><u>CONDITIONS OF SERVICE:</u> The seller will furnish all necessary material to install the street lighting system desired by the customer.</p> <p>Lighting shall be furnished from dusk to dawn.</p> <p>Lamp and photo cell replacements will be made by the seller without cost during normal work hours. Outages should be reported promptly.</p>	
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>AUG 06 1998</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9(7)</p> <p>BY: <u>Stephan D. Bell</u> <small>SECRETARY OF THE COMMISSION</small></p>	



DATE OF ISSUE August 26, 1998 DATE EFFECTIVE August 6, 1998

ISSUED BY G. Kelly Nuckols TITLE President & CEO
Name of Officer

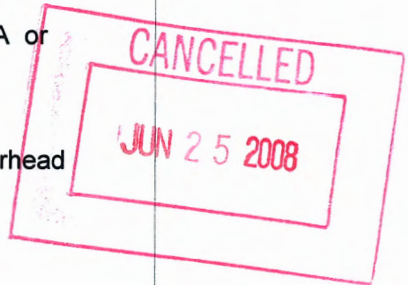
Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 97-224 dated August 6, 1998

JACKSON PURCHASE E.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE C - Small Commercial	RATE PER UNIT						
<p><u>APPLICABILITY:</u> Applicable to commercial consumers with installed transformer capacity of 25 KVA or less subject to the established rules of the seller.</p>							
<p><u>AVAILABILITY:</u> Available to all single phase, small commercial users adjacent to the seller's overhead distribution facilities.</p>							
<p><u>TYPE OF SERVICE:</u> Single - phase, 60 cycles at available secondary voltages.</p>							
<p><u>RATE:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 40%;">Service Charge</td> <td style="width: 30%;">Minimum per month</td> <td style="width: 30%; text-align: right;">\$7.00</td> </tr> <tr> <td>Energy Charge</td> <td>Per kWh per month</td> <td style="text-align: right;">.05883 (R)</td> </tr> </table>		Service Charge	Minimum per month	\$7.00	Energy Charge	Per kWh per month	.05883 (R)
Service Charge	Minimum per month	\$7.00					
Energy Charge	Per kWh per month	.05883 (R)					
<p><u>MINIMUM CHARGE:</u></p> <p>The minimum monthly charge under the above rate shall be:</p> <p>(a) \$7.00 where 5 KVA or less of transformer capacity is required. For members requiring more than 5 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required.</p>							
<p>(D) (D) (D) (D) (D) (D)</p> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>AUG 06 1998</p> <p>PURSUANT TO 807 KAR 5.011, SECTION 9 (1)</p> <p>BY: <u>Stephan D. Bell</u> SECRETARY OF THE COMMISSION</p>							



DATE OF ISSUE August 26, 1998 DATE EFFECTIVE August 6, 1998
 ISSUED BY G. Kelly Nuckols TITLE President & CEO
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 97-224 dated August 6, 1998

P.S.C. NO. 7

First Revised SHEET NO. 4.1

CANCELLING P.S.C. NO. 6

Original SHEET NO. 4.1

JACKSON PURCHASE E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE C - Small Commercial (Cont.)

RATE PER UNIT

MINIMUM CHARGE (Cont.):

(b) Athletic field lighting \$120.00 per meter per year for lighted athletic fields provided service is limited to the field lighting equipment itself such incidental load as may be required to operate coincidentally with field lighting equipment.

Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.

TERMS OF PAYMENT:

The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

CONDITIONS OF SERVICE:

Compensating starting equipment may be required for all motors rated fifteen horsepower or over, and for smaller motors when specified by the seller because of power line characteristics.

All wiring, pole lines and other electrical equipment (except metering equipment), starters, switches and fuses beyond the delivery point will be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

CANCELLED
JUN 25 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 02 1980

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Deafghan*

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE June 2, 1980

ISSUED BY David Stiles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 7676 & 7150 dated May 30, 1980

JACKSON PURCHASE E.C.C.

Name of Issuing Corporation

CORRECTED

CLASSIFICATION OF SERVICE

SCHEDULE C - Small Commercial (Cont.)

RATE
PER UNIT

DELIVERY POINT:

The point of delivery of electric energy shall be the connection between conductors furnished and installed by the seller and the conductors furnished and/or installed by the consumer. Normally, the seller shall furnish a meter base to the consumer which shall be installed by the consumer in the consumer's service entrance facilities.

CANCELLED
JUN 25 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 02 1980

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Deoghegan

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE June 2, 1980
ISSUED BY David Stiles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 7676 & 7150 dated May 30, 1980

P.S.C. NO. 17

Twentieth Revised SHEET NO. 5.0

CANCELLING P.S.C. NO. 16

Nineteenth Revised SHEET NO. 5.0

JACKSON PURCHASE E.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT
SCHEDULE D - Comm. & Industrial, Single & Three Phase Service - Over 25 KVA, Single Phase Residential Over 50 KVA		
<u>AVAILABILITY:</u> Availabe for commercial and industrial and all other three phase service regardless of classification where the installed transformer capacity is over 25 KVA, and for all single phase residential service where the installed transformer capacity is greater than 50 KVA, for all uses subject to the established rules and regulations of the seller.		<div style="border: 2px solid red; padding: 10px; display: inline-block;"> CANCELLED JUN 25 2008 </div>
<u>CHARACTER OF SERVICE:</u> Single phase or three phase, 60 cycles at available voltages.		
<u>MONTHLY CHARGES:</u>		
Service Charge Demand Charge Energy Charge	Minimum per month Per kW per month	
First 200 kWh per kW Next 200 kWh per kW Next 200 kWh per kW Over 600 kWh per kW	Per kWh per month Per kWh per month Per kWh per month Per kWh per month	.03757 (R) .03027 (R) .02657 (R) .02297 (R)
<u>DETERMINATION OF BILLING DEMAND:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of thirty (30) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor. Demand charge will be adjusted for consumers with 50 kW or more of measured demand to correct for average power factors lower than ninety (90) percent and may be so adjusted for other consumers if and when the seller deems necessary. Such adjustments will be made by increasing the measured demand one (1) percent for each one (1) percent by which the average power factor is less than ninety (90) percent lagging.		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE AUG 06 1998 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>Stephan Bee</u> SECRETARY OF THE COMMISSION

DATE OF ISSUE August 26, 1998 DATE EFFECTIVE August 6, 1998

ISSUED BY G. Kelly Nuckols TITLE President & CEO
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 97-224 dated August 6, 1998

P.S.C. NO. 9

Fourth Revised SHEET NO. 5.1

CANCELLING P.S.C. NO. 8

Third Revised SHEET NO. 5.1

JACKSON PURCHASE E.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
<p>SCHEDULE D - Comm. & Industrial, Single & Three Phase Service - Over 25 KVA, Single Phase Residential Over 50 KVA</p>	<p>RATE PER UNIT</p>
<p><u>MINIMUM MONTHLY CHARGE:</u> The minimum monthly charge under the above rate shall be \$25.00 or \$.75 for each KVA of transformer capacity or fraction thereof required, whichever is greater. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.</p>	<p>(D) (D) (D) (D) (D)</p>
<p><u>CONDITIONS OF SERVICE:</u> Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or over, and for smaller motors when specified by the seller because of power line characteristics.</p> <p>All wiring, pole lines and other electrical equipment (except metering equipment), starters, switches and fuses beyond the delivery point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.</p>	<div data-bbox="1185 840 1559 1092" style="border: 2px solid red; padding: 5px; text-align: center;"> <p>CANCELLED JUN 25 2008</p> </div>
<p><u>DELIVERY POINT:</u> The point of delivery of electric energy shall be the connection between conductors furnished and installed by the seller and the conductors furnished and/or installed by the consumer. Normally, the seller shall furnish a meter base to the consumer, which shall be installed by the consumer in the consumer's service entrance facilities or at location agreed to in accordance with provisions of primary service.</p>	
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>AUG 06 1998</p> <p>PURSUANT TO 807 KAR 5.011, SECTION 9 (1)</p> <p>BY: <u>Stephan Bue</u> SECRETARY OF THE COMMISSION</p>	

DATE OF ISSUE August 26, 1998 DATE EFFECTIVE August 6, 1998

ISSUED BY G. Kelly Nuckols TITLE President & CEO
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 97-224 dated August 6, 1998

P.S.C. NO. 7

Third Revised SHEET NO. 5.2

CANCELLING P.S.C. NO. 6

Second Revised SHEET NO. 5.2

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CANCELLED
JUN 25 2008

CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>SCHEDULE D -Comm. & Industrial, Single & Three Phase Service -Over 25 KVA, Single Phase Residential Over 50 KVA</p> <p><u>SEASONAL SERVICE:</u> Consumers requiring service only during certain seasons of the year who are served under a contract defining the season of service and the minimum annual charge shall be served in accordance with the rate schedule except that there shall be no minimum monthly charge. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no case less than 12 times the minimum monthly charge determined in accordance with the rate schedule.</p> <p><u>TEMPORARY SERVICE:</u> Temporary service shall be in accordance with the rate schedule except that the consumer shall pay in addition to the specified rate and charges the total cost of connecting and disconnecting service less the value of materials returned to stock. An advance deposit may be required of the full amount of the estimated bill for service including the cost of connection and disconnection.</p> <p><u>PRIMARY SERVICE:</u> The above rate is based on service provided at the seller's secondary distribution voltage. If service is furnished at the seller's primary distribution voltage, a discount shall apply to the charges specified in the above rate schedule. The discount for primary service shall be five percent (5.0%) of the total bill for power and energy, excluding the amount calculated in accordance with the Fuel Adjustment provision. A five percent (5.0%) discount shall also apply to the minimum bill in accordance with the rate schedule. The seller shall make every attempt to meter the service at the secondary distribution voltage. If the seller is required to meter the service at the primary distribution voltage, metered demand and energy will be</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE SEP 01 1987 PURSUANT TO ORDER NO. 5:011, SECTION 9 (1) BY: <i>David Stiles, Jr.</i> PUBLIC SERVICE COMMISSION MANAGER</p>
	<p>(T) (T) (T) (T) (I) (I) (T) (I) (T) (T) (T) (T) (T)</p>

DATE OF ISSUE October 16, 1987 DATE EFFECTIVE November 16, 1987
 ISSUED BY David Stiles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. _____ dated _____

P.S.C. NO. 7

Third Revised SHEET NO. 5.3

CANCELLING P.S.C. NO. 6

Second Revised SHEET NO. 5.3

JACKSON PURCHASE E. C. C.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE D -Comm. & Industrial, Single & Three Phase Service
 -Over 25 KVA, Single Phase Residential Over 50 KVA

RATE
 PER UNIT

PRIMARY SERVICE (Continued):

adjusted for billing purposes to the secondary voltage by subtracting estimated transformer losses from the amounts metered; and, a monthly service charge for primary metering of \$20.00 shall be added to the net charges calculated in accordance with the rate schedule.

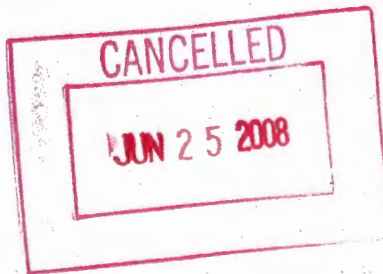
(T)
 (T)
 (N)
 (N)
 (N)

DEMAND AND POWER FACTOR METERING:

If the rate schedule provides for measurement of demand or power factor, the seller shall have the right to make such measurements by test at any time, or install meters permanently, or agree with the consumer on estimated demand and power factor to be used for billing.

TERMS OF PAYMENT:

The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.



PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

SEP 01 1987

PURSUANT TO KYR 5:011,
 SECTION 9(1),

BY: Shay L. Hill
 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE October 16, 1987 DATE EFFECTIVE November 16, 1987
 ISSUED BY David Stiles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. _____ dated _____

JACKSON PURCHASE ENERGY CORP.
PADUCAH, KENTUCKY

FOR ALL TERRITORY SERVED
Community, Town or City

PSC KY. NO. _____

_____ SHEET NO. _____

CANCELLING PSC NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE	
JACKSON PURCHASE ENERGY CORPORATION LARGE INDUSTRIAL CUSTOMER EXPANSION RATE	RATE PER UNIT
<p><u>AVAILABILITY</u></p> <p>This rate shall apply to those power requirements of any large consumer with load subject to service under terms and conditions set forth in the Large Industrial Customer Expansion Rate of Big Rivers Electric Corporation. This rate shall cease to be available should Big Rivers Large Industrial Expansion Rate be discontinued.</p> <p><u>CONDITIONS OF SERVICE</u></p> <p>Service hereunder shall be subject to the following conditions:</p> <ol style="list-style-type: none">1) The consumer must execute a written contract for electric service or amend an existing contract; and2) The consumer's service characteristics must qualify all or some portion of the consumer's load for service under the Big Rivers Large Industrial Customer Expansion Tariff; and3) It shall be the responsibility of the consumer to coordinate through the Cooperative or its authorized agent all transactions that the Cooperative must take on behalf of the customer pursuant to the Big Rivers Large Industrial Customer Expansion Tariff. <p><u>MONTHLY RATE</u></p> <p>A. Wholesale Power Cost:</p> <p>An annual amount equal to all monthly charges levied by Big Rivers pursuant to the Big Rivers Large Industrial Customer Expansion Rates for wholesale electric service (including transmission service) hereunder.</p> <p>B. Retail Adders:</p> <p>Retail Adders shall be determined on a case-by-case basis for that portion of each consumer's load served under this tariff.</p>	<p>CANCELLED JUN 25 2008</p>

DATE OF ISSUE May 11, 2000

ISSUED BY *J. Kelly*
NAME OF OFFICER

DATE EFFECTIVE PUBLIC SERVICE COMMISSION
OF KENTUCKY

TITLE President/CEO

JUN 01 2000

ISSUED BY AUTHORITY OF PSC ORDER NO. _____

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Stephan D. Bell*
SECRETARY OF THE COMMISSION

P.S.C. NO. 8

Second Revised SHEET NO. 6.0

CANCELLING P.S.C. NO. 7

First Revised SHEET NO. 6.0

JACKSON PURCHASE E.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

	RATE PER UNIT
FUEL ADJUSTMENTS:	(D)
Periodic adjustments per kWh of sales shall be made in the current period according to the following formula:	(D)
$\text{Adjustment Factor} = \frac{F (m)}{S (m)} - \frac{F (b)}{S (b)}$	(D)
Where F is the expense of fuel in the base (b) and current (m) periods, and S is sales in the base (b) and current (m) periods.	(D)
<u>F (b)</u> Shall be the base fuel contained	(D)
<u>S (b)</u> in the seller's wholesaler purchased power contract with its supplier.	(D)
<u>F (m)</u> Shall be the adjustment in accordance	(D)
<u>S (m)</u> with the Fuel Adjustment Clause contained in the seller's wholesale purchase power contract with its supplier.	(D)
The adjustment factor on the effective date of this tariff shall be zero with existing fuel adjustments included in base rates effective this date.	(D)
The adjustment factor hence forth shall be equal to the fuel adjustment per kWh or each fraction thereof in the seller's wholesale power bill for the next preceding month as adjusted for distribution losses utilizing the previous twelve (12) months average line loss as a decimal addition to 1.0.	(D)

CANCELLED
JUN 25 2008

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DATE OF ISSUE August 26, 1998 DATE EFFECTIVE September 1, 1997

ISSUED BY G. Kelly Nuckols TITLE President & CEO
Name of Officer

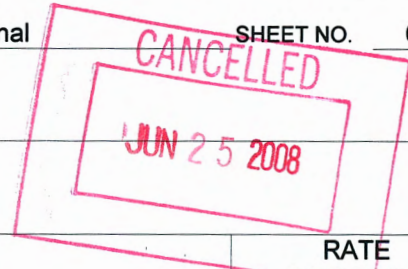
Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 96-539 B dated August 11, 1998

AUG 06 1998

PURSUANT TO 807 KAR 5:0-11,
 SECTION 9 (1)
 BY: Stephen D. Bell
 SECRETARY OF THE COMMISSION

JACKSON PURCHASE E.C.
Name of Issuing Corporation



CLASSIFICATION OF SERVICE	RATE PER UNIT
ENVIRONMENTAL SURCHARGE:	(D)
(1) <u>BILLING TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>	(D)
Billing computed pursuant to rate schedules to which this environmental surcharge is applicable shall be increased or decreased during each month by the following environmental surcharge factor applied to each kilowatt hour sold:	(D)
Environmental Surcharge Factor = $\frac{EN (m)}{P (m)}$	(D)
Where EN is the aggregate monthly charge or credit from the seller's wholesale power supplier for all non-dedicated delivery points for environmental surcharge (plus any over/under recovery from the prior month) and P is the total kWh purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). (m) period shall be the first month preceding the month in which the environmental surcharge is billed.	(D)
(2) <u>BILLING TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO SELLER)</u>	(D)
Billings computed pursuant to rate schedules or special contracts to which this environmental surcharge is applicable shall be increased or decreased during each month equal to the amount billed to the seller for the customer's dedicated delivery point by the wholesale power supplier for environmental surcharge.	(D)

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

AUG 06 1998

DATE OF ISSUE August 26, 1998 DATE EFFECTIVE August 16, 1998

ISSUED BY G. Kelly Nuckols TITLE President & CEO
Name of Officer

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)
 BY: Stephan Bue
 SECRETARY OF THE COMMISSION

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 98-059 dated July 16, 1998

P.S.C. NO. 16

Eighteenth Revised SHEET NO. 7.0

CANCELLING P.S.C. NO. 15

Seventeenth Revised SHEET NO. 7.0

JACKSON PURCHASE E.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE			RATE PER UNIT
SCHEDULE SP - Seasonal Power Service			
<u>APPLICABILITY:</u> Applicable to consumers requiring seasonal use for irrigation power, grain drying power and similar uses, subject to the established rules of the seller.			
<u>AVAILABILITY:</u> Available to consumers located adjacent to the seller's facilities.			
<u>TYPE OF SERVICE:</u> Single phase and three phase (where available), 60 cycles at available secondary voltage.			
<u>RATE PER YEAR:</u>			
First	1,500 kWh	Per kWh per year	.14054
Next	500 kWh/H.P.	Per kWh per year	.10127
All additional	kWh	Per kWh per year	.06047
<u>MINIMUM ANNUAL CHARGE:</u> The minimum annual charge under the above rate shall be:			
(a)	First 25 connected horsepower or less	(minimum)	\$309.00
	Balance of connected horsepower	Per H.P. per yr.	\$ 9.99
(b)	Plus the amount specified under the line extension and rephasing policy contained in the rules and regulations.		

CANCELLED
 JUN 25 2008

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
AUG 06 1998

DATE OF ISSUE August 26, 1998 DATE EFFECTIVE August 6, 1998 PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

ISSUED BY G. Kelly Nuckols Name of Officer TITLE President & CEO BY: Stephan O. Bui SECRETARY OF THE COMMISSION

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 97-224 dated August 6, 1998

JACKSON PURCHASE E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE SP - Seasonal Power Service

RATE PER UNIT

TERMS OF PAYMENT:

The "season" or "year" is defined as September 5th to February 5th or connection date to February 5th of the following calendar year.

Option 1 - Normal Season:

The minimum annual charge for the current season plus arrears from the previous season (if any) shall be due and payable at the beginning of the season but not later than October 5th. No service shall be connected until such charges have been paid in full.

Option 2 - Continuous Service:

In the event service is desired continuously for limited or standby for fire protection, etc., then the current seasons billing plus the following seasons billing shall be paid prior to April 5th.

The above rates are net, the gross rates being 5 percent higher. In the event the previous seasons billing is not paid by April 15th, the gross rates shall apply to that portion of the billing not covered by the minimum prepayment for the prior season.

CONDITIONS OF SERVICE:

Compensating starting equipment may be required for all motors rated fifteen horsepower or over, and for smaller motors when specified by the seller because of power line characteristics.

All wiring, pole lines and other electrical equipment (except metering equipment), starters, switches and fuses beyond the delivery point will be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

CANCELLED
 JUN 25 2008

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JUN 02 1980

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: J. Doohagan

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE June 2, 1980
 ISSUED BY David Stiles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 7676 & 7150 dated May 30, 1980

JACKSON PURCHASE E.C.C.

Name of Issuing Corporation

CORRECTED

CLASSIFICATION OF SERVICE

SCHEDULE SP - Seasonal Power Service (Cont.)

RATE PER UNIT

DELIVERY POINT:

The point of delivery of electric energy shall be the connection between conductors furnished and installed by the seller and the conductors furnished and/or installed by the consumer. Normally, the seller shall furnish a meter base to the consumer which shall be installed by the consumer in the consumer's service entrance facilities.

CANCELLED
JUN 25 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 02 1980

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Geoghegan

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE June 2, 1980
ISSUED BY David Stiles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 7676 & 7150 dated May 30, 1980

P.S.C. NO. 17

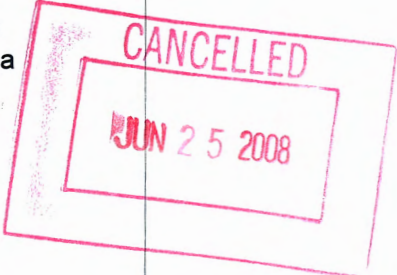
Nineteenth Revised SHEET NO. 8.0

CANCELLING P.S.C. NO. 16

Eighteenth Revised SHEET NO. 8.0

JACKSON PURCHASE E.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT
SCHEDULE I - Industrial Service		
<p><u>AVAILABILITY:</u> Available for commercial and industrial service in excess of 3,000 kW for all uses subject to established rules and regulations of the seller for service directly from a substation connected to Big Rivers' transmission system.</p>		
<p><u>CHARACTER OF SERVICE:</u> Three phase, 60 cycles at available transmission voltages.</p>		
<p><u>MONTHLY CHARGES:</u></p>		
Demand Charge		
First 3,000 kW of billing demand	Minimum per month	\$31,440.00 (I)
All additional kW	Per kW per month	\$ 10.48 (I)
Energy Charge		
All Energy	Per kWh per month	.015452 (R)
<p><u>FACILITIES CHARGE:</u> The Corporation will provide investment in substation facilities up to \$11.00 per kW times the estimated average twelve month billing demand. A monthly facilities charge of 1.25% shall be applied to any substation investment in excess of this amount.</p>		(T)
<p><u>DETERMINATION OF BILLING DEMAND:</u> The billing demand, in kilowatts, shall be the consumer's maximum integrated thirty (30) minute demand at such delivery point during each billing month, determined by meters which record at the end of each thirty (30) minute period the integrated kilowatt demand during the preceding thirty (30) minutes. Demand charges will be adjusted to correct for average power factors lower than ninety (90) percent when the seller deems necessary. Such adjustments will be made by increasing the measured demand one (1) percent....</p>		(T)
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE



DATE OF ISSUE August 26, 1998 DATE EFFECTIVE August 6, 1998 **AUG 06 1998**

ISSUED BY G. Kelly Nuckols TITLE President & CEO PURSUANT TO 807 KAR 5:011, SECTION 9(1)

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN BY: Stephan B. Bell SECRETARY OF THE COMMISSION

Case No. 97-224 dated August 6, 1998

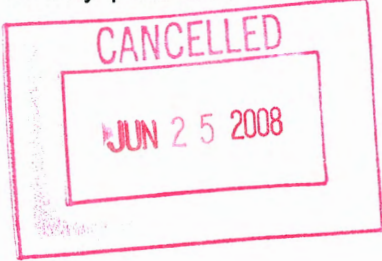
P.S.C. NO. 12

Eleventh Revised SHEET NO. 8.1

CANCELLING P.S.C. NO. 11

Tenth Revised SHEET NO. 8.1

JACKSON PURCHASE E.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
SCHEDULE I - Industrial Service (Continued)	RATE PER UNIT
<p><u>DETERMINATION OF BILLING DEMAND (Continued):</u> for each one (1) percent by which the average power factor is less than ninety (90) percent lagging.</p>	
<p><u>MINIMUM MONTHLY CHARGE:</u> The minimum monthly charge under the above rate shall be \$31,440.00 where 3,000 KVA or less of transformer capacity is required. For consumers requiring more than 3,000 KVA of transformer capacity, the minimum charge shall be increased by \$.75 for each KVA or fraction thereof required above 3,000 KVA. Where it is necessary to extend or reinforce facilities in excess of standard service facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities of one and one-half (1 1/2) percent per month of the total cost of the excess facilities as a facilities charge for which no power and energy would be delivered.</p>	
<p><u>CONDITIONS OF SERVICE:</u> Compensating starting equipment may be required for all motors when specified by the seller because of power line characteristics.</p>	
<p><u>DELIVERY POINT:</u> Unless otherwise specified in the service contract, the delivery point shall be the connection between conductors furnished and installed by the seller and the conductors furnished and installed by the consumer. All wiring, pole lines and other equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p>	
	
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE AUG 06 1998</p>	

DATE OF ISSUE August 26, 1998 DATE EFFECTIVE August 6, 1998 PURSUANT TO 807 KAR 5:011, SECTION 9(1)
 ISSUED BY G. Kelly Nuckols Name of Officer TITLE President & CEO BY: Stephan Bell
SECRETARY OF THE COMMISSION
 Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN
 Case No. 97-224 dated August 6, 1998

JACKSON PURCHASE E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE I - Industrial Service (Cont.)

RATE
PER UNIT

TEMPORARY SERVICE:

Temporary service shall be in accordance with the rate schedule except that the consumer shall pay in addition to the specified rate and charges the total cost of connecting and disconnecting service less the value of materials returned to stock. An advance deposit may be required of the full amount of the estimated bill for service including the cost of connection and disconnection.

DEMAND AND POWER FACTOR METERING:

If the rate schedule provides for measurement of demand or power factor, the seller shall have the right to make such measurements by test at any time, or install meters permanently, or agree with the consumer on estimated demand and power factor to be used for billing.

TERMS OF PAYMENT:

The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

CANCELLED
JUN 25 2008
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
10-8-79
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: J. Seeghagan

DATE OF ISSUE April 9, 1984 DATE EFFECTIVE October 8, 1979
ISSUED BY David Stiles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 7525 dated October 8, 1979

P.S.C. NO. 1

Original SHEET NO. 8.3

CANCELLING P.S.C. NO. _____

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE I - Industrial Service (cont.)	RATE PER UNIT
<p><u>TIME OF DAY RATE:</u> This rate is limited to the addition of new or expanded industrial off-peak power usage within the service area. The Time of Day Rate (TDR) is available for incremental load at industrial delivery points under Schedule I. Such rate will apply during the eight-hour period beginning 10:01 p.m. and ending at 6:00 a.m. Any request for consideration of the TDR must be submitted to Jackson Purchase E.C.C. (JP) in writing and will become effective only upon JP approval. Upon approval by JP, the 30-minute kW demand during these hours will not be used to determine the Billing Demand. Energy associated with the capacity used during this time of day in excess of the Billing Demand shall be considered TDR energy and shall be billed at a rate equal to 125 percent of the rate in Schedule I. This rate will be subject to the fuel adjustment charge.</p> <p>JP reserves the right to terminate the availability of this TDR at any time.</p>	<p>(T) (T)</p>

CANCELLED
JUN 25 2008

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JAN 01 1994

PURSUANT TO 807 KAR 5011,
 SECTION 9(1)
 BY: Jordan C. Neel
 FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 2, 1994
 ISSUED BY David Stiles, Jr.
Name of Officer

DATE EFFECTIVE January 1, 1995
 TITLE General Manager

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. _____ dated _____

P.S.C. NO. 17

Nineteenth Revised SHEET NO. 9.0

CANCELLING P.S.C. NO. 16

Eighteenth Revised SHEET NO. 9.0

JACKSON PURCHASE E.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT
SCHEDULE ND - Comm. & Industrial & All Other Three Phase Service 25 KVA or Less, Residential Service 50 KVA or Less		
<p><u>AVAILABILITY:</u> Available for commercial and industrial and all other three phase service regardless of classification where the installed transformer capacity is 25 KVA or less, and for three phase residential service where the installed transformer capacity is 50 KVA or less for all uses subject to the established rules and regulations of the seller.</p> <p><u>CHARACTER OF SERVICE:</u> Three phase, 60 cycles at available secondary voltages.</p> <p><u>MONTHLY RATES:</u> Service Charge Energy Charge</p> <p><u>MINIMUM CHARGE:</u> The minimum monthly charge under the above rate shall be \$15.00 where 5 KVA or less of transformer capacity is required. For consumers requiring more than 5 KVA of transformer capacity, the minimum monthly charge shall be \$.75 per KVA or fraction thereof required. Payment of the minimum charge shall entitle the consumer in all cases to the use of the number of kilowatt - hours corresponding to the minimum charge in accordance with the foregoing rate.</p>		<p>Minimum per month \$15.00 Per kWh per month .05583 (R)</p>
		(D) (D) (D) (D) (D) (D)
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

CANCELLED
JUN 25 2008

DATE OF ISSUE August 26, 1998 DATE EFFECTIVE August 6, 1998 **AUG 06 1998**

ISSUED BY G. Kelly Nuckols TITLE President & CEO PURSUANT TO 807 KAR 5:011, SECTION 9(1)
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN BY: Stephen D. Bell
SECRETARY OF THE COMMISSION

Case No. 97-224 dated August 6, 1998

For Jackson Purchase EC
Entire Territory Served
Community, Town or City

P.S.C. NO. 9

Sixth Revised SHEET NO. 9.1

CANCELLING P.S.C. NO. 8

Fifth Revised SHEET NO. 9.1

JACKSON PURCHASE E.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
<p>SCHEDULE ND - Comm. & Industrial & All other Three Phase Service 25 KVA or Less, Residential Service 50 KVA or Less</p> <p><u>TERMS OF PAYMENT:</u> The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.</p> <p><u>CONDITIONS OF SERVICE:</u> Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or over, and for smaller motors when specified by the seller because of power line characteristics. All wiring, pole lines and other electrical equipment (except metering equipment), starters, switches and fuses beyond the delivery point will be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.</p> <p><u>DELIVERY POINT:</u> The point of delivery of electric energy shall be the connection between conductors furnished and installed by the seller and the conductors furnished and/or installed by the consumer. Normally, the seller shall furnish a meter base to the consumer, which shall be installed by the consumer in the consumer's service entrance facilities.</p>	<p>RATE PER UNIT</p>

CANCELLED
 JUN 25 2008

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
AUG 06 1998

DATE OF ISSUE August 26, 1998 DATE EFFECTIVE August 6, 1998 PURSUANT TO 807 KAR 5:011, SECTION 9(1)

ISSUED BY G. Kelly Nuckols TITLE President & CEO BY: Stephen D. Bell SECRETARY OF THE COMMISSION

Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 97-224 dated August 6, 1998

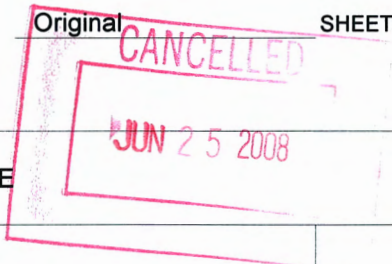
P.S.C. NO. _____

First Revised SHEET NO. (1)

CANCELLING P.S.C. NO. _____

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

Original SHEET NO. (1)



CLASSIFICATION OF SERVICE		RATE PER UNIT
SCHEDULE LT - 1	- Large Industrial	
AVAILABILITY:		(D)
This rate shall apply for large consumers contracting for service under terms and conditions set forth in the Large Industrial Customer Tariff of Big Rivers Electric Corporation.		(D)
CONDITIONS OF SERVICE:		(D)
Service hereunder shall be subject to the following conditions:		(D)
1) The consumer must have a peak demand of a least 1,000 kW;		(D)
2) The consumer must execute a contract with a minimum five year term;		(D)
3) The consumer would otherwise qualify for service under Schedule D or I;		(D)
4) The consumer's service characteristics meet the qualifications for service specified in the Big River's Large Industrial Customer Tariff;		(D)
5) It shall be the responsibility of the customer to coordinate through JPECC or its authorized agent all transactions that JPECC must make on behalf of the customer pursuant to the BREC Large Industrial Customer Tariff.		(D)
MONTHLY RATE:		(D)
A. Wholesale Power Cost:		(D)
An amount equal to all the monthly charge levied by Big Rivers Electric Corporation for the wholesale electric service (including transmission service) hereunder.		(D)
B. Retail Adders:		(D)
Customers otherwise served on Schedule D:		(D)
Service Charge:	Minimum per Month	\$25.00 (D)
Demand Charge:	Per kW of Billing Demand	\$.11 (D)

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DATE OF ISSUE August 26, 1998 DATE EFFECTIVE August 6, 1998 AUG 06 1998

ISSUED BY G. Kelly Nuckols Name of Officer TITLE President & CEO

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN PURSUANT TO 807 KAR 5.011, SECTION 9(1) BY: Stephen D. Bell SECRETARY OF THE COMMISSION

Case No. 97-224 dated August 6, 1998

Form for filing Rate Schedules

Jackson Purchase ECC
 For Entire Territory Served
Community, Town or City

P.S.C. NO. _____

First Revised _____ SHEET NO. (2)

CANCELLING P.S.C. NO. _____

Original **CANCELLED** SHEET NO. (2)
JUN 25 2008

JACKSON PURCHASE E.C.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT
SCHEDULE LT - 1 - Large Industrial (Continued)		
<u>MONTHLY RATE (continued):</u>		(D)
Energy Charges:		(D)
First 600 kWh/kW	Per kWh delivered	\$ 0.0058 (D)
Over 600 kWh/kW	Per kWh delivered	\$ 0.0022 (D)
Customers otherwise served on Schedule I:		(D)
Facilities Charge:	Same as written in Schedule I	(D)
Demand Charges:		(D)
First 3,000 kW of Billing Demand	Minimum per month	\$990.00 (D)
All additional kW of Billing Demand	Per kW	\$ 0.33 (D)
Energy Charge:	Per kWh delivered	\$ 0.0066 (D)
<u>DETERMINATION OF RETAIL ADDER BILLING DEMAND:</u>		(D)
The retail adder billing demand in kilowatts shall be the consumer's maximum integrated thirty (30) minute demand at such delivery point during each billing month, determined by meters which record at the end of each thirty (30) minute period the integrated kilowatt demand during the preceding thirty (30) minutes. Demand charges will be adjusted to correct for average power factors lower than ninety (90) percent when the seller deems necessary. Such adjustments will be made by increasing the measured demand one (1) percent for each one (1) percent by which the average power factor is less than ninety (90) percent lagging.		(D)
<u>MINIMUM CHARGE:</u>		(D)
The minimum monthly charge under the above rate shall be \$0.75 per kVA of Transformer capacity or fraction thereof required whichever is greater. Where it is necessary to extend or reinforce existing.		(D)

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DATE OF ISSUE August 26, 1998 DATE EFFECTIVE August 6, 1998 **AUG 06 1998**

ISSUED BY G. Kelly Nickols TITLE President & CEO
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN
 BY: Stephen O. Bell
SECRETARY OF THE COMMISSION

Case No. 97-224 dated August 6, 1998

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)

P.S.C. NO. _____

First Revised _____ SHEET NO. (3)

CANCELLING P.S.C. NO. _____

JACKSON PURCHASE E.C.C.
Name of Issuing Corporation

Original _____ SHEET NO. (3)

CLASSIFICATION OF SERVICE	
SCHEDULE LT - 1 - Large Industrial (Continued)	RATE PER UNIT
<u>MINIMUM CHARGE (continued):</u> distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.	(D) (D) (D)
<u>CONDITIONS OF SERVICE:</u> Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or over, and for smaller motors when specified by the seller because of power line characteristics.	(D) (D) (D) (D)
All wiring, pole lines and other electrical equipment (except metering equipment), starters, switches and fuses beyond the delivery point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.	(D) (D) (D) (D)
<u>DELIVERY POINT:</u> The point of delivery of electric energy shall be the connection between conductors furnished and installed by the seller and the conductors furnished and/or installed by the consumer. Normally, the seller shall furnish a meter base to the consumer which shall be installed by the consumer in the consumer's service entrance facilities or at location agreed to in accordance with provisions of primary service.	(D) (D) (D) (D) (D) (D)

CANCELLED
 JUN 25 2008

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 AUG 06 1998

DATE OF ISSUE August 26, 1998 DATE EFFECTIVE August 6, 1998 PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

ISSUED BY G. Kelly Nuskols TITLE President & CEO BY: Stephan Bue
Name of Officer SECRETARY OF THE COMMISSION

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 97-224 dated August 6, 1998

FOR Jackson Purchase Energy Corporation
Entire Territory Served _____
Community, Town or City _____

P.S.C. KY. NO. _____ 7 _____

Second Revised SHEET NO. _____ 10.0 _____

CANCELLING P.S.C. KY. NO. _____ 6 _____

First Revised _____ SHEET NO. _____ 10.0 _____

Jackson Purchase Energy Corporation
(Name of Utility)

CLASSIFICATION OF SERVICE

CTAT (Cable Television Attachment Tariff)

APPLICABILITY:

In all territory served by the company on poles owned and used by the company for their electric plant.

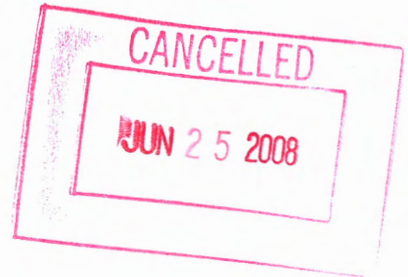
AVAILABILITY:

To all qualified CATV operators having the right to receive service.

RENTAL CHARGE:

The yearly rental charges shall be as follows:

Two-party pole attachment	\$4.84
Three-party pole attachment	\$4.09
Two-party anchor attachment	\$5.88
Three-party anchor attachment	(not available)
Two-party ground attachment	\$0.24
Three-party ground attachment	\$0.16



BILLING:

Rental charges shall be billed yearly based on the number of pole attachments. The rental charges are net, the gross rate being five percent (5%) higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply. Failure of the CATV operator to receive a bill or a correctly calculated bill shall not relieve the CATV operator of its obligation to pay for the service it has received.

SPECIFICATIONS:

A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, latest edition, and subsequent

DATE OF ISSUE September 28, 2005
Month / Date / Year

DATE EFFECTIVE September 14, 2005
Month / Date / Year

ISSUED BY *D. Kelly*
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2004-00319 DATED September 14, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/14/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]*
Executive Director

P.S.C. NO. 7

First Revised SHEET NO. 10.1

CANCELLING P.S.C. NO. 6

Original SHEET NO. 10.1

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CORRECTED

CLASSIFICATION OF SERVICE

CTAT (Cable Television Attachment Tariff) (Con't.)

RATE
 PER UNIT

revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.

B. The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

ESTABLISHING POLE USE:

A. Before the CATV operators shall make use of any of the poles of the cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, with the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.

The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operators a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operators to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with the necessary changes in pole lines covered by the

CANCELLED
 JUN 25 2008

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JUN 04 1984

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: J. Geoghegan

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE June 4, 1984
 ISSUED BY David Styles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 251-41 dated

P.S.C. NO. 7

First Revised SHEET NO. 10.2

CANCELLING P.S.C. NO. 6

Original SHEET NO. 10.2

JACKSON PURCHASE E.C.C.

Name of Issuing Corporation

CORRECTED

CLASSIFICATION OF SERVICE

CTAT (Cable Television Attachment Tariff) (Con't.)

RATE PER UNIT

cost estimate. Upon completion of all changes, the CATV operators shall have the right hereunder to make attachments in accordance with the terms of the application of this tariff. The CATV operators shall, at their own expense, make attachments in such manner as not to interfere with the service of the Cooperative.

B. Upon completion of all changes, the CATV operators shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligations of the CATV operators hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operators, in a form mutually agreed upon.

C. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operators.

D. All poles to which attachments have been made under this tariff shall remain the property of the Cooperative, and any payments made by the CATV operators for changes in pole line under this tariff shall not entitle the CATV operator to the ownership of any of said poles.

E. Any charges necessary for correction of substandard installation made by the CATV operators, where notice of intent had not been requested, shall be filled at a rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

CANCELLED
JUN 25 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *D. Deoghegan*

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE June 4, 1984
ISSUED BY David Stiles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 251-41 dated _____

P.S.C. NO. 7

First Revised SHEET NO. 10.3

CANCELLING P.S.C. NO. 6

Original SHEET NO. 10.3

JACKSON PURCHASE E.C.C.

Name of Issuing Corporation

CORRECTED

CLASSIFICATION OF SERVICE

CTAT (Cable Television Attachment Tariff) (Con't.)

RATE
PER UNIT

EASEMENTS AND RIGHTS-OF-WAY:

A. The Cooperative does not warrant nor assure to the CATV operators any rights-of-way privileges or easements, and if the CATV operators shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and rights-of-way.

MAINTENANCE OF POLES, ATTACHMENTS AND OPERATION:

A. Whenever right-of-way considerations of public regulations make relocation of a pole, or poles, necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments.

B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operators, specifying in said notice the time of such proposed replacement or relocation, and the CATV operators shall, at the time so specified transfer its attachments to the new or relocated pole. Should the CATV operators fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operators shall pay the Cooperative the cost thereof. In the event the CATV operators fail to transfer its attachments and the Cooperative does such work, the Cooperative shall not be liable for any consequential damages such as loss of service to CATV customers.

CANCELLED
JUN 25 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *J. Leofegan*

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE June 4, 1984

ISSUED BY David Stiles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 251-41 dated _____

P.S.C. NO. 7

First Revised SHEET NO. 10.4

CANCELLING P.S.C. NO. 6

Original SHEET NO. 10.4

JACKSON PURCHASE E.C.C.

Name of Issuing Corporation

CORRECTED

CLASSIFICATION OF SERVICE

CTAT (Cable Television Attachment Tariff) (Con't.)

RATE
PER UNIT

C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operators of any responsibility, obligations or liability assumed under the tariff.

D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and operate its facilities thereon in such manner as will, in its own judgement best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operators for any interruption of service of CATV operator or for interference with the operation of the cables, wires and appliances of the CATV operators arising in any manner out of the use of the Cooperative's poles hereunder.

The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and, except for removal for non-payment or for failure to post or maintain the required "Performance Bond", agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.

CANCELLED
 JUN 25 2008

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE**
 JUN 04 1984
 PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)
 BY: J. Seayhagan

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE June 4, 1984

ISSUED BY David Stiles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 251-41 dated _____

P.S.C. NO. 7

First Revised SHEET NO. 10.5

CANCELLING P.S.C. NO. 6

Original SHEET NO. 10.5

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

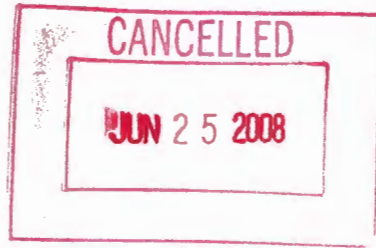
CORRECTED

CLASSIFICATION OF SERVICE	
CTAT (Cable Television Attachment Tariff) (Con't.)	RATE PER UNIT
<p><u>INSPECTIONS:</u></p> <p>A. <u>Periodic Inspection:</u> Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection.</p> <p>B. <u>Make-Ready Inspection:</u> Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operators at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.</p> <p><u>INSURANCE OR BOND:</u></p> <p>A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including but not limited to, costs and expenses of defending against the same and payment of any settlement or judgement therefor, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for such active negligence.</p>	<div style="border: 2px solid red; padding: 10px; display: inline-block; margin-bottom: 20px;"> <p style="color: red; font-weight: bold; font-size: 1.2em;">CANCELLED</p> <p style="color: red; font-weight: bold; font-size: 1.2em;">JUN 25 2008</p> </div> <div style="color: red; font-weight: bold; font-size: 1.2em;"> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 04 1984</p> <p>FULLY COMPLIANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <u>J. Seagler</u></p> </div>

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE June 4, 1984
 ISSUED BY David Stiles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 251-41 dated



Jackson Purchase ECC
For Entire Territory Served
Community, Town or City

P.S.C. NO. 7

First Revised SHEET NO. 10.6

CANCELLING P.S.C. NO. 6

Original SHEET NO. 10.6

JACKSON PURCHASE E.C.C.

Name of Issuing Corporation

CORRECTED

CLASSIFICATION OF SERVICE

CTAT (Cable Television Attachment Tariff) (Con't.)

RATE PER UNIT

B. The CATV operators will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:

1. Protection for its employees to the extent required by Worker's Compensation Law of Kentucky.
2. Public liability coverage with separate coverage for each town or city in which the CATV operators operate under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident of property damage.

Before beginning operations under this tariff, the CATV operators shall cause to be furnished to the Cooperative a certificate for such coverage evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance or bond provided herein shall also be for the benefit of Jackson Purchase Electric Cooperative Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Jackson Purchase Electric Cooperative Corporation."

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 04 1984

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
BY: *J. Seoghean*

CHANGE OF USE PROVISION:

A. When the Cooperative subsequently requires a change in its poles or attachment for reasons unrelated to CATV operations, the CATV operator shall be given forty-eight

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE June 4, 1984
ISSUED BY *David Stiles, Jr.* TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 251-41 dated

P.S.C. NO. 7

First Revised _____ SHEET NO. 10.7

CANCELLING P.S.C. NO. 6

Original _____ SHEET NO. 10.7

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CORRECTED

CLASSIFICATION OF SERVICE

CTAT (Cable Television Attachment Tariff) (Con't.)

RATE
 PER UNIT

(48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge to CATV operator its reasonable cost for performing the change of CATV attachments.

CANCELLED
JUN 25 2008

ABANDONMENT:

A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses, or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.

JUN 04 1984
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

BY: J. Seogheun

RIGHTS OF OTHERS:

A. Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE June 4, 1984
 ISSUED BY David Stiles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 251-41 dated _____

JACKSON PURCHASE E.C.C.
 Name of Issuing Corporation

CORRECTED

CLASSIFICATION OF SERVICE	
CTAT (Cable Television Attachment Tariff) (Con't.)	RATE PER UNIT
<p>municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.</p> <p><u>PAYMENT OF TAXES:</u> Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their fee by the CATV operator shall be paid by the CATV operator.</p> <p><u>BOND OR DEPOSITOR PERFORMANCE:</u> A. The CATV operators shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Twenty-Five Thousand Dollars (\$25,000.00) until such time as the CATV operator shall occupy twenty-five hundred (2500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of One Thousand Dollars (\$1,000.00) for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative</p>	<div style="border: 2px solid red; padding: 10px; display: inline-block; margin-bottom: 20px;"> <p style="color: red; font-weight: bold; font-size: 1.2em;">CANCELLED</p> <p style="color: red; font-weight: bold;">JUN 25 2008</p> </div> <p style="color: red; font-weight: bold; font-size: 0.8em;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 04 1984</p> <p style="color: red; font-weight: bold; font-size: 0.8em;">PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>J. Seay</i></p>

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE June 4, 1984
 ISSUED BY David Stiles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 251-41 dated

P.S.C. NO. 7

First Revised SHEET NO. 10.9

CANCELLING P.S.C. NO. 6

Original SHEET NO. 10.9

JACKSON PURCHASE E.C.C.

Name of Issuing Corporation

CORRECTED

CLASSIFICATION OF SERVICE	
CTAT (Cable Television Attachment Tariff) (Con't.)	RATE PER UNIT
<p>If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections, or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.</p> <p>B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 50%, or, at the Cooperative's option, require a deposit in keeping with 807 KAR 5:006, Section 7.</p> <p><u>USE OF ANCHORS:</u> The Cooperative reserves the right to prohibit the use of any existing anchors by CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.</p> <p><u>DISCONTINUANCE OF SERVICE:</u> The Cooperative may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006 Sect. 11(1).</p>	<p>CANCELLED JUN 25 2008</p> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 04 1984</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>J. Geoghegan</i></p>

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE June 4, 1984
 ISSUED BY David Stiles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 251-41 dated _____

P.S.C. NO. 7

First Revised SHEET NO. 10.10

CANCELLING P.S.C. NO. 6

Original SHEET NO. 10.10

JACKSON PURCHASE E.C.C.

Name of Issuing Corporation

CORRECTED

CLASSIFICATION OF SERVICE	
CTAT (Cable Television Attachment Tariff) (Con't.)	RATE PER UNIT
<u>EXHIBIT A</u>	
<u>DEVELOPMENT OF RENTAL CHARGES</u>	
1. Equation - Annual Charge - Two-Party Pole Annual Charge = [(weighted average cost 35' and 40' poles X .85) - \$12.50] X annual carrying charge factor X .1224 #1 Two-Party Charge = \$85.62 X .2163 X .1224 = \$2.27	<div style="border: 2px solid red; padding: 10px; width: fit-content; margin: auto;"> <p style="color: red; font-weight: bold; font-size: 1.2em;">CANCELLED</p> <p style="color: red; font-weight: bold; font-size: 1.2em;">JUN 25 2008</p> </div>
2. Equation - Annual Charge - Three-Party Pole Annual Charge = [(weighted average cost 40' and 45' poles x .85) - \$12.50] X annual carrying charge factor X .0759 #2 Three-Party Charge = \$106.53 X .2163 X .0759 = \$1.75	
3. Equation - Annual Charge - Two-User Anchor Attachment Annual Charge = Embedded cost of anchors X annual carrying charge factor X .50 Two-Party Charge = \$28.66 X .2163 x .50 = \$3.10	
4. Equation - Annual Charge - Three-User Anchor Attachment Annual Charge = Embedded cost of anchors X annual carrying charge factor X 33 1/3 Three-Party Charge = \$28.66 X .2163 X .3333 = \$2.07	

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 JUN 04 1984
 PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)
 BY: J. Seafagan

DATE OF ISSUE April 8, 1987 DATE EFFECTIVE June 4, 1984
 ISSUED BY David Stiles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 251-41 dated

P.S.C. NO. 7

First Revised SHEET NO. 10.11

CANCELLING P.S.C. NO. 6

Original SHEET NO. 10.11

JACKSON PURCHASE E.C.C.

Name of Issuing Corporation

CORRECTED

CLASSIFICATION OF SERVICE

CTAT (Cable Television Attachment Tariff) (Con't.)

RATE PER UNIT

EXHIBIT B

DEVELOPMENT OF ANNUAL CARRYING CHARGE

Fixed Charges on Investment from PSC Annual Report
 (12-31-82)

- 1. Operation and Maintenance Expense \$1,378,589
 Line No. 53, Page 14
- 2. Customer Accounts Expense 569,871
 Line No. 8, Page 15
- 3. Customer Service and Informational Expense 28,655
 Line No. 14, Page 15
- 4. Administrative and General Expenses 692,098
 Line No. 35, Page 15
- 5. Depreciation Expense 787,256
 Line No. 28, Page 13
- 6. Taxes Other Than Income Taxes 158,554
 Line No. 30, Page 13

Sub-Total \$3,615,023

Divided by Line 2, Page 1 \$28,361,341-12.75%

CANCELLED
 JUN 25 2008

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JUN 04 1984

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: George Logan

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE June 4, 1984

ISSUED BY David Stiles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 251-41 dated _____

P.S.C. NO. 7

Original SHEET NO. 10.12

CANCELLING P.S.C. NO. _____

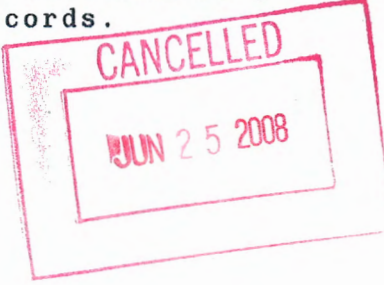
SHEET NO. _____

JACKSON PURCHASE E.C.C.

Name of Issuing Corporation

CORRECTED

CLASSIFICATION OF SERVICE

CTAT (Cable Television Attachment Tariff) (Con't.)	RATE PER UNIT
<p>7. "Cost of Money" 8.88%</p> <p>Rate of Return on Investment Allowed in the Last General Rate Increase, Case No. 8863 Effective 12/29/83</p> <p>Annual Carrying Charges 21.63%</p>	
<p>Note: All line numbers and page numbers referred to above are per the 12/31/82 PSC Annual Report</p>	
<p>#1 Represents the actual cost of all 35' and 40' poles in plant.</p>	
<p>#2 Represents the actual cost of all 40' and 45' poles in plant.</p>	
<p>#3 The cost of poles in the plant records is the bare pole cost with no appurtenances included. Therefore the 85% calculation was omitted.</p>	
<p>#4 Ground wires are not included as part of the pole cost in the plant records.</p>	
<div style="text-align: center;">  </div> <div style="text-align: right;"> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>JUN 04 1984</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <i>J. Scoggin</i></p> </div>	

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE June 4 1984
 ISSUED BY David Stiles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 251-41 dated _____

JACKSON PURCHASE E.C.C.

Name of Issuing Corporation

CORRECTED

CLASSIFICATION OF SERVICE

SCHEDULE SPC-A

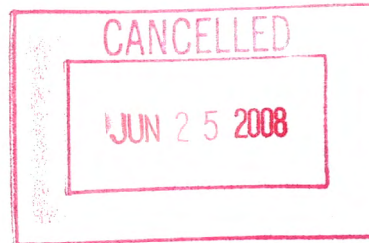
RATE PER UNIT

1. AVAILABILITY OF SERVICE:

Available only to qualifying small power production or cogeneration facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with the Corporation.

2. RATE SCHEDULE:

Base payment of \$.01694 per KWH plus current fuel adjustment.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

6-28-84

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Geoghegan

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE June 28, 1984

ISSUED BY David Stiles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 8566 dated June 28, 1984

JACKSON PURCHASE E.C.C.

Name of Issuing Corporation

CORRECTED

CLASSIFICATION OF SERVICE

SCHEDULE SPC-B	RATE PER UNIT
<p>1. <u>AVAILABILITY OF SERVICE:</u> Available only to qualifying small power production or cogeneration facilities, above 100 KW, which have executed an "Agreement for Purchase of Electric Energy" with the Corporation. Rates below are to be used as the basis for negotiating a final purchase rate and are not to be taken as a firm rate for any facilities.</p> <p>2. <u>RATE SCHEDULE:</u> A. <u>Capacity (if applicable):</u> (1) When connected to electric distribution lines of 25 KV or below: A payment of \$4.12 per kilowatt per month, provided capacity is delivered for a minimum of 520 hours during the month. Payment will be based upon the average capacity delivered each month as determined by dividing the metered KWH delivered by the number of hours in the billing period. Deliveries for less than 520 hours will receive the energy payment only.</p> <p>(2) When connected to electric transmission lines above 25 KV: A payment of \$4.04 per kilowatt per month provided capacity is delivered for a minimum of 520 hours during the month. Payment will be based upon the average capacity delivered each month as determined by dividing the metered KWH delivered by the number of hours in the billing period. Deliveries for less than 520 hours will receive the energy payment only.</p>	<p style="text-align: center; color: red; border: 2px solid red; padding: 10px;"> CANCELLED JUN 25 2008 </p> <p style="text-align: center; color: red;"> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6-28-84 </p> <p style="text-align: center; color: red;"> PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>J. Seeghagan</u> </p>

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE June 28, 1984
 ISSUED BY David Stiles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 8566 dated June 28, 1984

Jackson Purchase ECC
Entire Territory Served
For _____
Community, Town or City

P.S.C. NO. 7

Original _____ SHEET NO. 10.2A

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

JACKSON PURCHASE E.C.C.
Name of Issuing Corporation

CORRECTED

CLASSIFICATION OF SERVICE	
SCHEDULE SPC-B (Cont.)	RATE PER UNIT
<p>B. <u>Energy:</u> Base payment of \$.01694 per KWH plus current fuel adjustment.</p>	

CANCELLED
JUN 25 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

6-28-84

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Geoghagan

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE June 28, 1984
ISSUED BY David Stiles, Jr. TITLE General Manager
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 8566 dated June 28, 1984

Jackson Purchase Energy Corporation

P.S.C. KY. NO. _____

SHEET NO. NM-1

JACKSON PURCHASE ENERGY CORPORATION (JPEC)

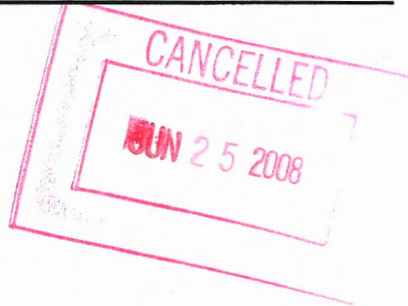
CANCELLING P.S.C. KY NO. NEW

SHEET NO. _____

CLASSIFICATION OF SERVICE
SCHEDULE NM - NET METERING TARIFF

APPLICABLE

To entire territory served.



AVAILABLE

To all customers who own and operate an eligible electric generating facility that is located on the customer's premises, for the primary purpose of supplying all or part of the customer's own electricity requirements. "Eligible electric generating facility" means an electric generating facility that: (a) is connected in parallel with the Cooperative's electric distribution system; (b) generates electricity using solar energy; and (c) has a rated capacity of not greater than fifteen (15) kilowatts.

NOTIFICATION; INSPECTION

A. The customer shall submit a completed Net Metering Program Notification Form (Attachment 1) to the Cooperative at least 60 days prior to the date the customer desires to interconnect an eligible electric generating facility to the Cooperative's facilities. The customer shall have all equipment necessary to complete the interconnection installed prior to such notification. The notification shall be delivered to the Cooperative or mailed by certified mail, return receipt requested. Customer may interconnect on the date stated in the form unless Cooperative notifies customer in writing of noncompliance prior to said date.

Date of Issue January 10, 2005

Issued by G. Kelly Nuckols

Jackson Purchase Energy Corporation, P.O. Box 4030, Paducah, KY 42002-4030

Filed Pursuant to KRS 278.465 et seq.

Date Effective March 2005

G. Kelly Nuckols, President/CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/1/2005
PURSUANT TO 507 KAR 5:011
SECTION 9 (1)

By [Signature]

Executive Director

Jackson Purchase Energy Corporation

P.S.C. KY. NO. _____

SHEET NO. NM-2

JACKSON PURCHASE ENERGY CORPORATION (JPEC)

CANCELLING P.S.C. KY NO. NEW

SHEET NO. _____

CLASSIFICATION OF SERVICE
SCHEDULE NM - NET METERING TARIFF

B. The Cooperative may require an on-site inspection and may impose a fee on the customer of not more than \$50.00 for such inspection. If the Cooperative conducts an on-site inspection and determines that customer is not in compliance with the tariff, customer shall be so notified and shall bring the electric generating facility into compliance within 30 days or shall be required to file a new completed Net Metering Program Notification Form.

CANCELLED
JUN 25 2008

METERING

The Cooperative shall utilize a standard kilowatt-hour meter capable of registering (but not necessarily displaying) the flow of electricity in two (2) directions. Any additional meter, meters or distribution upgrades needed to monitor the flow in each direction shall be installed at the customer's expense. If additional meters are installed, the net metering calculation shall yield the same result as when a single meter is used. "Kilowatt hour" means a measure of electricity defined as a unit of work of energy, measured as one (1) kilowatt of power expended for one (1) hour. "Net metering" means measuring the difference between the electricity supplied by the electric grid and the electricity generated by the customer that is fed back to the electric grid over a billing period.

BILLING

A. The amount of electricity billed to the customer shall be calculated by taking the difference between the electricity supplied by the Cooperative to the customer and the electricity generated and fed back by the customer. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the customer shall be net-metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement with the customer then currently in place.

Date of Issue January 10, 2005
Issued by G. Kelly Nuckols
Jackson Purchase Energy Corporation, P.O. Box 4030, Paducah, KY 42002-4030
Filed Pursuant to KRS 278.465 et seq.

Date Effective March 1, 2005
G. Kelly Nuckols, President/CEO
PURSUANT TO KRS KAR 5:011 (1)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

By [Signature]
Executive Director

JACKSON PURCHASE ENERGY CORPORATION (JPEC)

CANCELLING P.S.C. KY NO. NEW

SHEET NO. _____

CLASSIFICATION OF SERVICE
SCHEDULE NM - NET METERING TARIFF

B. If the electricity supplied by the Cooperative exceeds the electricity generated and fed back to the Cooperative during the billing period, the customer shall be billed for the net electricity supplied. If the electricity fed back to the Cooperative by the customer exceeds the electricity supplied by the Cooperative during a billing period, the customer shall be credited for the excess kilowatt hours, and this electricity credit shall appear on the customer's next bill.

C. The energy rates, rate structure, and monthly charges shall be identical to those in the contract or tariff to which the customer would be assigned if the customer were not receiving service under this tariff.

D. Excess electricity credits are not transferable between customers or locations.

E. No cash refund for residual generation-related credits shall be paid if an account under this tariff is closed.

CANCELLED
JUN 25 2008

NET METERING SERVICE INTERCONNECTION GUIDELINES

The customer shall operate the eligible electric generating facility in parallel with the cooperative system under the following conditions and any other conditions that may be required by the Cooperative where unusual conditions arise that are not covered herein:

(1) The electric generating facility shall include, but not be limited to, necessary control equipment to synchronize frequency, voltage, etc. between customer's and Cooperative's systems as well as adequate protective equipment between the two (2) systems. Customer's voltage at the point of interconnection will be the same as Cooperative's system voltage.

Date of Issue January 10, 2005
Issued by G. Kelly Nuckels
Jackson Purchase Energy Corporation, P.O. Box 4030, Paducah, KY 42302-7403
Filed Pursuant to KRS 278.465 et seq.

Date Effective March 1, 2005
G. Kelly Nuckels, President/CEO
KAR 5:011
2002-740309 (1)

PUBLIC SERVICE COMMISSION
OF KENTUCKY

By G. Kelly Nuckels
Executive Director

Jackson Purchase Energy Corporation

P.S.C. KY. NO. _____

SHEET NO. NM-4

JACKSON PURCHASE ENERGY CORPORATION (JPEC)

CANCELLING P.S.C. KY NO. NEW

SHEET NO. _____

CLASSIFICATION OF SERVICE
SCHEDULE NM - NET METERING TARIFF

(2) Customer shall be responsible for operating all facilities owned by customer, except as specified hereinafter. Customer shall maintain its system in synchronization with Cooperative's system.

(3) Customer will be responsible for any damage to Cooperative's equipment due to failure of customer's control, safety or other equipment.

(4) Cooperative at its discretion may require a suitable lockable, Cooperative accessible, load breaking manual disconnect switch or similar equipment, as specified by Cooperative, to be furnished by customer at a location designated by Cooperative to enable the separation or disconnection of the two (2) electrical systems. The load breaking manual disconnect switch must be accessible to Cooperative at all times.

(5) After initial installation, customer shall not make any changes to the electric generating facility without the written consent of Cooperative.

(6) Cooperative shall have the right from time to time to inspect customer's generating facility and conduct any tests necessary to determine that such facility is installed and operating properly. However, Cooperative will have no obligation to inspect, witness tests, or in any manner be responsible for customer's facility or operation.

(7) The customer assumes all responsibility for electric service on the customer's premises at and from the point of delivery of electricity from Cooperative.

CANCELLED
JUN 25 2008

CONDITIONS OF INTERCONNECTION

A customer may begin operation of an electric generating facility on an interconnected basis when all of the following have been satisfied:

Date of Issue January 10, 2005

Date Effective Per Maint TO 2005 KAR 5:011

Issued by G. Kelly Nuckols

G. Kelly Nuckols, President/CEO (1)

Jackson Purchase Energy Corporation, P.O. Box 4030, Paducah, KY 42002-4030

Filed Pursuant to KRS 278.465 et seq.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/1/2005
By [Signature]
Executive Director

Jackson Purchase Energy Corporation

P.S.C. KY. NO. _____

SHEET NO. NM-5

JACKSON PURCHASE ENERGY CORPORATION (JPEC)

CANCELLING P.S.C. KY NO. NEW

SHEET NO. _____

CLASSIFICATION OF SERVICE
SCHEDULE NM - NET METERING TARIFF

(1) The customer has properly notified Cooperative of intent to interconnect by submission of a completed Net Metering Program Notification Form and the customer has met all of the provisions of this tariff.

(2) The customer has installed a lockable, cooperative accessible, load breaking manual disconnect switch, if required by Cooperative.

(3) A licensed, qualified electrician has signed the Net Metering Program Notification Form certifying that the required load breaking manual disconnect switch has been installed properly and that the generator has been installed in accordance with the manufacturer's specifications, as well as all applicable provisions of the National Electrical Code.

(4) The vendor of the generating facility has signed the Net Metering Program Notification Form certifying that the customer's generator is in compliance with the requirements established by Underwriters Laboratories, or any other accredited testing laboratory.

CANCELLED
JUN 25 2008

ADDITIONAL CONTROLS AND TESTS

Cooperative may install additional controls, meters, or distribution upgrades needed to monitor the flow of electricity in each direction, or may conduct additional tests as it may deem necessary, at customer's expense.

Date of Issue January 10, 2005

Issued by G. Kelly Nuckols

Jackson Purchase Energy Corporation, P.O. Box 4030, Paducah, KY 42062-4030 (1)
Filed Pursuant to KRS 278.465 et seq.

Date Effective March 1, 2005

G. Kelly Nuckols, President/CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
By G. Kelly Nuckols
Executive Director

Jackson Purchase Energy Corporation

P.S.C. KY. NO. _____

SHEET NO. NM-6

**JACKSON PURCHASE ENERGY
CORPORATION (JPEC)**

CANCELLING P.S.C. KY NO. NEW

SHEET NO. _____

CLASSIFICATION OF SERVICE
SCHEDULE MM - NET METERING TARIFF

LIABILITY INSURANCE; INDEMNIFICATION

A. Customer shall at all times maintain general liability insurance in an amount of at least \$300,000.00 per occurrence insuring the customer against loss arising out of or in connection with the use and operation of customer's electric generating facility, or otherwise caused by actions of the customer under this tariff. Cooperative shall be named as an additional insured under this coverage and a certificate evidencing such coverage shall be provided to Cooperative.

B. Customer shall fully indemnify and hold harmless Cooperative from and against all claims, costs, expenses and liabilities arising from or in connection with customer's ownership or operation of an electric generating facility under this tariff, or as a result of customer's actions or inactions under this tariff.

JUN 25 2008

SPECIAL RULES

A. If the cumulative generating capacity of net metering systems reaches one-tenth of one percent (0.1%) of Cooperative's single hour peak load during the previous calendar year, the obligation of Cooperative to offer net metering to a new customer under this tariff may be limited by action of the Commission.

B. The net electricity produced or consumed during a billing period shall be read, recorded and measured at all times in accordance with metering practices that may be prescribed by the Commission, which shall take precedent over the terms and conditions of this tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

3/1/2005

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Date of Issue January 10, 2005

Date Effective March 1, 2005

Issued by

G. Kelly N

Jackson Purchase Energy Corporation, P.O. Box 4030, Paducah, KY 40301

Executive Director

Filed Pursuant to KRS 278.465 et seq.

JACKSON PURCHASE ENERGY CORPORATION (JPEC)

CANCELLING P.S.C. KY NO. NEW

SHEET NO. _____

**CLASSIFICATION OF SERVICE
SCHEDULE NM - NET METERING TARIFF**

ATTACHMENT 1

Net Metering Program Notification Form

APPLICANT HEREBY GIVES NOTICE OF INTENT TO OPERATE AN ELECTRIC GENERATING FACILITY.

Section 1. Applicant Information

Name: _____

Mail Address: _____

City: _____ State: _____ Zip Code: _____

Location of generating facility: _____

Daytime Phone Number: _____

Account Number: _____

Section 2. Generating Facility Information

Generator Manufacturer, Model Name & Number: _____

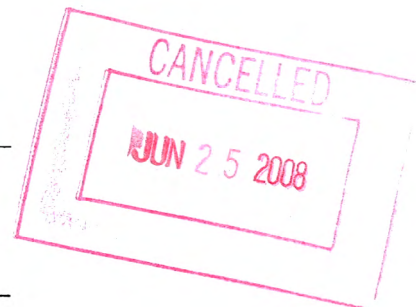
Power Rating in Kilowatts: AC: _____ DC: _____

Inverter Manufacturer, Model Name & Number: _____

Battery Backup? (yes or no) _____

Section 3. Installation information

Installation Date: _____ Proposed Interconnection Date: _____



(continued on next page)

Date of Issue January 10, 2005

Issued by G. Kelly Nuckols

Jackson Purchase Energy Corporation, P.O. Box 4030, Paducah, KY 42002-4030

Filed Pursuant to KRS 278.465 et seq.

Date Effective March 31, 2005
PURSUANT TO KY KAR 5:011

G. Kelly Nuckols, President/CEO

By [Signature]
Executive Director

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE

SECTION 9(1)

Jackson Purchase Energy Corporation

P.S.C. KY. NO. _____

SHEET NO. NM-8

JACKSON PURCHASE ENERGY CORPORATION (JPEC)

CANCELLING P.S.C. KY NO. NEW

SHEET NO. _____

CLASSIFICATION OF SERVICE
SCHEDULE NM - NET METERING TARIFF

Section 4. Certifications

1. The generator is in compliance with requirements established by Underwriters Laboratories or other accredited testing laboratory.

Signed (Vendor): _____ Date: _____

Name (printed): _____ Company: _____

Phone Number: _____

2. The load breaking manual disconnect switch has been installed properly and the generator has been installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code.

Signed (Licensed Electrician): _____ Date: _____

License Number: _____ Phone Number: _____

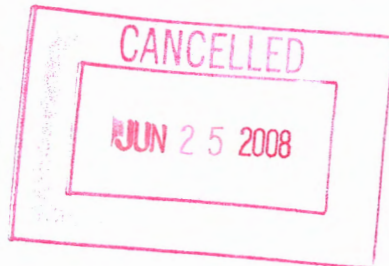
Mail Address: _____

City: _____ State: _____ Zip Code: _____

3. Cooperative signature signifies only receipt of this form.

Signed (Cooperative Representative): _____

Date: _____



I hereby certify that, to the best of my knowledge all of the information provided in this Notification Form is true and correct.

Signature of Applicant _____

Date of Issue January 10, 2005
Issued by G. Kelly Nuckols
Jackson Purchase Energy Corporation, P.O. Box 4030, Paducah, KY 42002-4030
Filed Pursuant to KRS 278.465 et seq.

Date Effective March 1, 2005
G. Kelly Nuckols, President (1)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/1/2005
KAR 5:011
By [Signature]
Executive Director

[NOTE: THIS STANDARD CONTRACT IS DESIGNED FOR USE ONLY WHEN A QUALIFYING COGENERATION OR SMALL POWER PRODUCTION FACILITY HAVING A POWER PRODUCTION CAPACITY OF 100 KW OR LESS INTERCONNECTS DIRECTLY WITH THE DISTRIBUTION SYSTEM OF ONE OF BIG RIVERS ELECTRIC CORPORATION'S MEMBER DISTRIBUTION COOPERATIVES. THE COOPERATIVE RESERVES THE RIGHT TO REVISE THIS STANDARD FORM TO INCORPORATE ANY MODIFICATIONS WHICH IT BELIEVES APPROPRIATE UNDER THE CIRCUMSTANCES WHEN CONTRACTING WITH A PARTICULAR QUALIFYING FACILITY. THE TERMS IN THIS STANDARD CONTRACT MAY BE USED AS A BEGINNING POINT FOR NEGOTIATION OF A CONTRACT WITH A QUALIFYING COGENERATION OR SMALL POWER PRODUCTION FACILITY HAVING A POWER PRODUCTION CAPACITY OF OVER 100 KW.]

AGREEMENT FOR PURCHASE OF ELECTRIC ENERGY
FROM A QUALIFYING SMALL POWER PRODUCTION
OR COGENERATION FACILITY, 100 KW OR LESS

THIS AGREEMENT is made and entered into on this _____
day of _____, 19___, by and between _____

(cooperative), a retail electric distribution cooperative corporation
and _____

(the seller), a _____
_____.

CANCELLED
JUN 25 2008

WITNESSETH:

WHEREAS, the cooperative is engaged in the distribution and sale at retail of electric energy in certain counties in western Kentucky; and

WHEREAS, the cooperative owns and operates, or intends to construct, own and operate, electric distribution lines with which the seller desires to interconnect its electric generation facilities; and

WHEREAS, the seller owns and operates, or intends to construct, own and operate, an electric generating facility which

qualifies as a small power production facility or cogeneration facility under Section 201 of the Public Utility Regulatory Policies Act of 1978, and desires to sell electric power and energy to cooperative beginning on or about _____, 19____, or as soon thereafter as the qualifying facility is ready for service; and

WHEREAS, cooperative desires to purchase electric power and energy from the seller; and

WHEREAS, the cooperative is willing to permit the seller's electric generation facilities to be interconnected and operated in parallel with the cooperative's electric system so that the seller will be able to deliver to cooperative electric power and energy;

NOW, THEREFORE, the parties agree as follows:

ARTICLE I

Definition of Terms

1.1 The term "qualifying facility" or "QF" as used in this contract is defined to include all the seller's electric generation facilities and all interconnection and safety equipment owned by the seller and used in connection with the electric generation facilities owned by it which will produce electric power and energy for sale under this agreement.

1.2 The terms specifically defined in 807 KAR 5:054 and 18 C.F.R. Part 292, when used in this agreement, shall have the same definitions as in those regulations.

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JUN 25 2008

ARTICLE II

Ownership and Maintenance of Facilities

2.1 The seller shall have sole responsibility for the design, construction, installation, ownership, safety, operation and maintenance of the qualifying facility (hereinafter referred to as the "QF").

2.2 The seller, in designing, constructing, installing, operating and maintaining the QF, shall comply with all rules, regulations, policies, standards and codes generally recognized in the utility industry as applicable to such operations, including, but not limited to, the National Electrical Safety Code, regulations of the Kentucky Public Service Commission, requirements and bulletins of the Rural Electrification Administration, all federal, state and local safety codes, statutes and regulations and all applicable policies of the cooperative now in existence or that may be adopted from time to time.

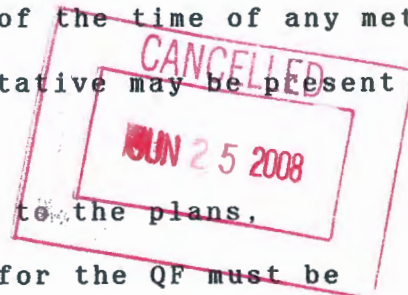
2.3 The seller shall pay cooperative the "additional inter-connection cost" as defined in 807 KAR 5:054 6(6) of interconnecting the QF with the distribution system of the cooperative.

2.4 The seller shall pay for and the cooperative shall own and maintain the metering equipment which it determines is necessary based upon the size and other characteristics of the QF to measure the power and energy sold by the seller. Upon termination of this agreement, the meters and metering equipment will be turned over to the seller if requested. Cooperative shall test and calibrate meters by comparison with accurate standards at

CANCELLED
JUN 25 2008

intervals not exceeding twelve (12) months and shall also make special meter tests at any time at the seller's request. The cost of all tests shall be borne by cooperative; provided, however, that if any special meter test made at the request of the seller shall disclose that the meters are recording accurately, the seller shall reimburse cooperative for the cost of such test. Meters registering not more than two (2%) percent above or below normal shall be deemed to be accurate. The readings of any meter which shall have been disclosed by tests to be inaccurate shall be corrected for the ninety (90) days previous to such test in accordance with the percentage of inaccuracy found by such test. If any meter shall fail to register for any period, the seller and the cooperative shall agree as to the amount of energy furnished during such period and the cooperative shall render payment therefor. The cooperative shall meter all power and energy at voltage as mutually agreed to with the seller. The cooperative shall, when requested, notify the seller in advance of the time of any meter reading or test so that the seller's representative may be present at such meter reading or test.

2.5 The original and any revisions to the plans, specifications and operating characteristics for the QF must be approved by the cooperative before the seller connects its QF to the cooperative's system. Prior to energization of the interconnection between the QF and the cooperative's system, the cooperative shall have the right to inspect the QF for any purpose. However, inspection and acceptance of any plans, design theory, specifications and operating characteristics observed or provided respecting



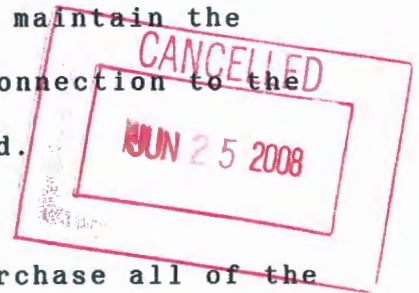
the QF, shall not be construed as confirming or endorsing the design, or as warranting the safety, durability or reliability of the QF. The cooperative shall not, by reason of any review, acceptance, inspection or failure to review or inspect, be responsible for the QF, including, but not limited to, the strength, safety, details of design, adequacy or capacity thereof, nor shall acceptance or approval by either be construed as an endorsement of any QF.

2.6 The seller will be responsible for furnishing or paying for all rights-of-way and easements necessary to install, operate, maintain, replace and remove the interconnection facility and the metering equipment. Duly authorized representatives of the cooperative shall be permitted to enter the premises of the seller at all reasonable times as may be necessary in connection with the proper performance of the terms and conditions of this agreement.

2.7 The seller shall install, own and maintain the necessary substation equipment at the point of connection to the system of the Cooperative unless otherwise agreed.

ARTICLE III

3.1 The cooperative shall take and purchase all of the power and energy produced by the seller that is delivered to the point at which the QF is interconnected with the cooperative's distribution system. The power and energy delivered by the seller and purchased by the cooperative shall be metered and paid for in accordance with the terms of this agreement. Electric power and energy to be purchased under this agreement shall be alternating



CORRECTED

current, single or three-phase, 60 Hertz. The parties will agree upon the delivery voltage and capacity prior to the commencement of purchase under this agreement.

3.2 The QF shall at all times operate in such manner as to maintain a power factor of not less than 90% leading or lagging.

3.3 The capacity delivered in kilowatts shall be the QF's average hourly output which is delivered for the required minimum number of hours during each billing period, as determined by dividing the KWH delivered during the billing period by the actual number of hours in the billing period. For purposes of this agreement each calendar month during the term of this agreement shall be a separate billing period.

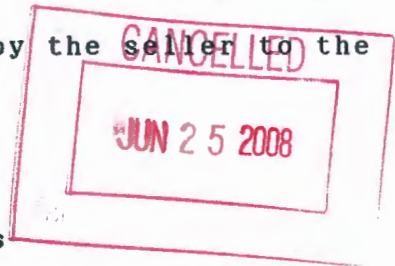
3.4 The cooperative shall read meters monthly. Electric power and energy furnished under this agreement shall be paid for within fifteen (15) days after the meters are read and the bill is issued.

3.5 Electric power and energy purchased by the seller shall be purchased from the cooperative under arrangements separate from this agreement, and shall be metered and accounted for separately from the power and energy delivered and sold by the seller to the cooperative.

ARTICLE IV

Rates and Charges

4.1 The cooperative shall pay for the power and energy purchased from the seller upon the terms and conditions contained in its tariff, rate schedule SPC, which is attached to this agreement



and incorporated herein by reference, subject to any revisions in that rate schedule that may from time to time be approved by the Kentucky Public Service Commission (hereinafter called "PSC")

ARTICLE V

Protection of System Owned by the Cooperative

5.1 The seller shall be responsible for operating and maintaining the QF in a safe manner and for providing the protective equipment needed to prevent damage to the system owned by the cooperative, injury to the personnel of the cooperative, or interference with cooperative's consumers. The cooperative shall have the right to review the seller's proposed protection system, operating procedures and system characteristics in order to determine whether the seller's operation of the QF will have an adverse impact on the system owned by the cooperative. The following areas, among others, may be reviewed for possible adverse effects:

- .1 Fault protection.
- .2 Voltage regulation and balance.
- .3 Grounding.
- .4 Synchronizing systems.
- .5 Disconnecting and isolating systems.
- .6 Flicker.
- .7 Harmonics.

5.2 If the operation of the QF results in undesirable or harmful effects to the system of the cooperative, or to consumers of the cooperative, the cooperative may require the seller to discontinue parallel operation until the circumstances have been corrected by installing appropriate equipment or otherwise.

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JUN 25 2008

5.3 The cooperative may discontinue purchases from the seller and may break the interconnection between the QF and the cooperative's system, without prior notice, during any system emergency. By first giving reasonable written notice, the cooperative may break the interconnection between the QF and the system of the cooperative for a reasonable period of time for the purpose of necessary inspections, modifications, repairs or other maintenance of the cooperative's system, the interconnection facility or the metering equipment.

ARTICLE VI

Term

6.1 The initial term of this agreement shall be one (1) year from the effective date.

6.2 This agreement shall be automatically renewed each year for consecutive one-year terms unless the cooperative or the seller has notified the other at least one hundred eighty (180) days prior to the expiration of the term of its intent to terminate the agreement.

6.3 The effective date of this agreement shall be the date on which the last of the following events occurs:

- .1 This agreement is approved by the Administrator of the Rural Electrification Administration.
- .2 This agreement is filed with and approved or otherwise accepted by the Kentucky Public Service Commission.
- .3 This agreement has been approved and executed by the seller and cooperative.

CANCELLED
JUN 25 2008

ARTICLE VII

7.1 The seller shall protect, indemnify and hold harmless the cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the seller or the seller's employees, agents, representatives and contractors in tampering with, repairing, maintaining or operating the QF or any facilities owned by the cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the cooperative or its employees, agents, representatives or contractors. This obligation shall survive termination of this agreement with respect to any act, occurrence or omission occurring prior to termination of this agreement, whether or not then accrued or known.

7.2 Without regard to any negligence by any of the parties to this agreement, the cooperative shall not be liable to the seller for:

- .1 Any loss or damage to the seller's electric system or other property or any injury to the seller or the seller's employees, agents, contractors, representative licensees or invitees, including, without limitation, damage or injury caused by reclosing of the transmission or distribution system; or
- .2 Any loss of profits or revenues or any other indirect or consequential damage or injury to the seller resulting from interruption or partial interruption in the delivery of energy from the seller.

CANCELLED

JUN 25 2008

ARTICLE VIII

Insurance

8.1 The seller shall obtain and provide satisfactory evidence of insurance covering such risks and providing such coverage as the cooperative may from time to time reasonably request.

ARTICLE IX

Miscellaneous

9.1 If there shall be imposed by federal, state or other governmental authority, any tax payable by the seller upon the gross revenue or earnings, or upon the seller's production or sale of electric energy, such additional tax or taxes shall be paid solely by the seller.

9.2 This agreement contains the entire agreement between the parties. This agreement cannot be amended except in writing signed by the parties.

9.3 The waiver on the part of either party to enforce a provision of this contract at any time shall not be deemed a waiver with respect to any subsequent default or other matter.

9.4 This agreement may not be assigned without the written consent of the cooperative.

9.5 This agreement shall be governed by the laws of the Commonwealth of Kentucky.

9.6 This agreement shall not be construed to create a joint venture, to impose a trust or to otherwise create a business relationship between or among any of the parties.

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JUN 25 2008

9.7 The invalidity of any provision or provisions in this agreement shall not affect the validity of the remaining provisions.

ARTICLE X

Notices and Other Communications

10.1 Any notice required by this agreement to be given in writing shall be deemed properly given if and when delivered in person, telegraphed or sent by registered or certified mail, postage prepaid, to:

Cooperative: _____

Seller: _____

10.2 Any communications regarding operational emergencies or other operational problems may be made orally or in any manner reasonable under the circumstances and should be directed to the persons specified below:

If to cooperative: _____

If to seller: _____

CANCELLED
JUN 25 2008

IN WITNESS WHEREOF, the parties have caused this agreement to be executed by their duly authorized officers on this the day and date first hereinabove written.

(signature lines)

FOR Jackson Purchase ECC
Entire Territory Served

P.S.C. KY. NO. 7

Second Revised SHEET NO. 11

CANCELLING P.S.C. KY. NO. 6

JACKSON PURCHASE E.C.C.

First Revised SHEET NO. 11

RULES AND REGULATIONS

RULES & REGULATIONS INDEX

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CANCELLED
JUN 25 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

4-30-81

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Seeghagen

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE April 30, 1981
Month Day Year Month Day Year

ISSUED BY David Stiles, Jr., General Manager, Box 3188, Paducah, KY 42002
Name of Officer Title Address

Jackson Purchase ECC
FOR Entire Territory Served

P.S.C. KY. NO. 7

Second Revised SHEET NO. 11a

CANCELLING P.S.C. KY. NO. 6

JACKSON PURCHASE E.C.C.

First Revised SHEET NO. 11a

RULES AND REGULATIONS

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

4-30-81

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Deeghogen

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE April 30, 1981
Month Day Year Month Day Year
ISSUED BY David Stiles, Jr., General Manager, Box 3188, Paducah, KY 42002
Name of Officer Title Address

Jackson Purchase ECC
FOR Entire Territory Served

P.S.C. KY. NO. 7

First Revised SHEET NO. 11.0

CANCELLING P.S.C. KY. NO. 6

JACKSON PURCHASE E.C.C.

Original SHEET NO. 11.0

RULES AND REGULATIONS

CORRECTED

1. SCOPE:

This schedule of Rules and Regulations including extension policies, general rules, meter reading, billing and collecting regulations is a part of all contracts for receiving electric service from the Cooperative whether the service received is based upon a contract, agreement, signed application or otherwise. No employee or individual director of the Cooperative is permitted to make an exception to rates or regulations. Rates and service information can be obtained from the Cooperative's office or Cooperative personnel.

2. REVISIONS:

These Rules and Regulations may be revised, amended, supplemented or otherwise changed from time to time after approval of Jackson Purchase ECC's Board of Directors and the Public Service Commission. Such changes when effective shall have the same force as the present Rules and Regulations. The consumers shall be informed of any changes as soon as possible, after adoption by the Board of Directors, through the Cooperative's monthly newsletter or direct mailing.

3. RIGHT OF ACCESS:

Each consumer shall give and grant right of access to the Cooperative without paid compensation to his or hers, or its lands and premises for the purpose of placing, locating, building, constructing, operating, replacing, rebuilding, relocating, repairing, improving, enlarging, extending and maintaining on, over, or under such lands and premises, or removing therefrom its electric distribution system new or existing lines, wires, poles, anchors and other necessary or appurtenant parts. The consumer hereby gives to the Cooperative without cost or expense, the further privilege to cut and trim any trees or shrubbery near overhead lines supplying the consumer so that adequate and proper service may be extended.

CANCELLED
JUN 25 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 15 1980

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Deoghegan*

DATE OF ISSUE April 9, 1987
Month Day Year

DATE EFFECTIVE April 15, 1980
Month Day Year

ISSUED BY *David Stiles, Jr.* General Manager, Box 3188, Paducah, KY 42002
Name of Officer Title Address

Jackson Purchase ECC
FOR Entire Territory Served

P.S.C. KY. NO. 7

First Revised SHEET NO. 12.0

CANCELLING P.S.C. KY. NO. 6

JACKSON PURCHASE E.C.C.

Original SHEET NO. 12.0

RULES AND REGULATIONS

"I EXTENSION POLICY"

A. SERVICE DEFINITIONS:

For the purpose of extension of facilities, services shall be classified as:

1. PERMANENT SERVICE - Normal Extension - 1,000 feet or less
2. PERMANENT SERVICE - Other - Beyond 1,000 feet
3. MOBILE HOME SERVICE
4. UNDERGROUND SERVICE
5. INDETERMINATE SERVICE
6. TEMPORARY SERVICE
7. TRANSMISSION SERVICE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 15 1980

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. George Hagan

CANCELLED
JUN 25 2008

"PERMANENT SERVICE" whether it be a NORMAL extension of 1,000 feet or less, or OTHER extension beyond 1,000 feet, is construed to mean overhead service to domestic, commercial, farm and residential consumers when the use of service, both as to the amount and permanency, can be reasonably assured.

"MOBILE HOME SERVICE" includes overhead service to the house trailers, mobile home trailers, double wide trailers or any other type of facility designed for living quarters that are either on wheels or will accommodate wheels for transportation upon roads and highways. A modular home can be considered a permanent dwelling unless there is a mobile home emblem affixed to the unit.

"UNDERGROUND SERVICE" is construed to mean any portion of the service facilities that is placed under the surface of the ground or any other source and includes pad mount transformers, meter pedestals and all other equipment designed for use with underground conductors.

"INDETERMINATE SERVICE" includes service to mines, quarries, oil wells, industrial and commercial enterprises of speculative purposes, seasonal use of any type, real estate subdivisions, development of property for sale enterprises where the applicant will not be the user of service, where there is little or no demand for service, seasonal cabins, and to barns, wells, and other service where the amount and permanency of service cannot be reasonably assured.

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE April 15, 1980
Month Day Year Month Day Year

ISSUED BY David Stiles, Jr., General Manager, Box 3188, Paducah, KY 42002
Name of Officer Title Address

Jackson Purchase ECC
FOR Entire Territory Served

P.S.C. KY. NO. 7

First Revised SHEET NO. 12.0a

CANCELLING P.S.C. KY. NO. 6

JACKSON PURCHASE E.C.C.

Original SHEET NO. 12.0a

RULES AND REGULATIONS

"TEMPORARY SERVICE" includes service to circuses, bazaars, fairs, concessions and similar enterprises, construction works, etc. of a temporary nature and to ventures of such speculative character that their permanency is questionable, such as coal and metal mining, or oil and gas production operations during the preliminary or development period, or any service required for less than eighteen (18) months except heavy construction projects such as dams or tunnels, etc. which may require service for a known period longer than eighteen (18) months.

"TRANSMISSION SERVICE" is construed to mean any service requiring extension of facilities with a voltage rating in excess of 12,500 volts.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 15 1980

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Seeghagan*

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE April 15, 1980
Month Day Year Month Day Year

ISSUED BY David Stiles, Jr. General Manager, Box 3188, Paducah, KY 42002
Name of Officer Title Address

Jackson Purchase ECC
FOR Entire Territory Served

P.S.C. KY. NO. 7

First Revised SHEET NO. 12.1

CANCELLING P.S.C. KY. NO. 6

JACKSON PURCHASE E.C.C.

Original SHEET NO. 12.1

RULES AND REGULATIONS

B. EXTENSION TO PERMANENT SERVICE - NORMAL:

Jackson Purchase ECC will extend overhead service to any permanent service up to 1,000 feet under the applicable rate schedule without any contribution in aid of construction provided that:

1. The applicant will enter into a standard one year contract with the Cooperative, agreeing to abide by the Bylaws and Rules and Regulations adopted by the Cooperative and pay to the Cooperative a membership fee as stated in the Bylaws which is refundable to the applicant upon termination of service when billings are paid in full. The Cooperative reserves the right to apply the membership fee on any unpaid bill for electric energy.
2. The applicant will guarantee the Cooperative a minimum monthly bill as specified in the applicable rate schedule.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 15 1980

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Seaberg

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE April 15, 1980
Month Day Year Month Day Year

ISSUED BY David Stiles, Jr. General Manager, Box 3188, Paducah, KY 42002
Name of Officer Title Address

Jackson Purchase ECC
FOR Entire Territory Served

P.S.C. KY. NO. 7

First Revised SHEET NO. 12.2

CANCELLING P.S.C. KY. NO. 6

JACKSON PURCHASE E.C.C.

Original SHEET NO. 12.2

RULES AND REGULATIONS

C. EXTENSION TO PERMANENT SERVICE - OTHER:

Jackson Purchase ECC will extend overhead service to any permanent service of over 1,000 feet under the applicable rate schedule provided:

1. The applicant will enter into a standard five (5) year contract with the Cooperative, agreeing to abide by the Bylaws and Rules and Regulations adopted by the Cooperative and pay to the Cooperative a membership fee as stated in the Bylaws which is refundable to the applicant upon termination of service when all billings are paid in full. The Cooperative reserves the right to apply the membership fee on any unpaid bill for electric energy.
2. The applicant will guarantee the Cooperative a minimum monthly bill as specified in the applicable rate schedules.
3. When an extension of the utility's line to serve an applicant or group of applicants amounts to more than 1,000 feet per customer, the utility may if not inconsistent with its filed tariff require the total cost of the excessive footage over 1,000 feet per customer to be deposited with the utility by the applicant or applicants, based on the average estimated cost per foot of the total extension.

Each customer receiving service under such extension will be reimbursed under the following plan: Each year for a period of not less than ten (10) years, which for the purpose of this rule shall be the refund period, the utility shall refund to the customer or customers who paid for the excessive footage the cost of 1,000 feet of the extension in place for each additional customer connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom, but in no case shall the total amount refunded exceed the amount paid the utility. After the end of the refund period, no refund will be required to be made.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
APR 15 1980
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Geoghegan*

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE April 15, 1980
Month Day Year Month Day Year

ISSUED BY David Stiles, Jr., General Manager, Box 3188, Paducah, KY 42002
Name of Officer Title Address

Jackson Purchase ECC
FOR Entire Territory Served

P.S.C. KY. NO. 7

First Revised SHEET NO. 12.3

CANCELLING P.S.C. KY. NO. 6

JACKSON PURCHASE E.C.C.

Original SHEET NO. 12.3

RULES AND REGULATIONS

D. EXTENSION TO MOBILE HOME SERVICE:

The Cooperative will extend overhead service to this type of customer upon the following terms and conditions:

1. The applicant will enter into a standard contract with the Cooperative, agreeing to abide by the Bylaws and Rules and Regulations adopted by the Cooperative and pay to the Cooperative a membership fee as stated in the Bylaws which is refundable to the applicant upon termination of service when all billings are paid in full. The Cooperative reserves the right to apply the membership fee on any unpaid bill for electric energy.
2. The applicant will guarantee a monthly minimum bill as specified in the applicable rate schedule.
3. A contribution in aid of construction fee of twenty-five (\$25.00) dollars will be charged for extending service to an individual trailer when Jackson Purchase ECC provides the service termination pole (meter pole). Where more than one trailer per pole can be connected, this fee shall not apply. This assessment is in addition to the membership fee listed above and customer advance for construction listed below and shall be payable at the time of making application for service. The pole thus furnished shall remain the property of the Cooperative. In the event the member furnishes a pole which meets the specifications of the Cooperative, the above contribution in aid of construction will not be charged.
4. There will be no customer advance for construction for zero (0) to one hundred fifty (150) feet of extension from the nearest facility and a one year contract will be applicable.
5. For extensions greater than 150 feet and up to 300 feet, the customer shall pay the Cooperative a \$50.00 "customer advance for construction". This advance shall be refunded at the end of the one (1) year if the service to the mobile home continued for that length of time. If termination of service occurs before one year, the customer shall forfeit the advance to the Cooperative. A one year contract for service shall be applicable.

CANCELLED
JUN 25 2008
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
APR 15 1980
PURSUANT TO 807 KAR 5-011,
SECTION 9 (1)
BY: J. Geoghegan

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE April 15, 1980
Month Day Year Month Day Year
ISSUED BY David Stiles, Jr., General Manager, Box 3188, Paducah, KY 42002
Name of Officer Title Address

Jackson Purchase ECC
FOR Entire Territory Served

P.S.C. KY. NO. 7

First Revised SHEET NO. 12.3a

CANCELLING P.S.C. KY. NO. 6

JACKSON PURCHASE E.C.C.

Original SHEET NO. 12.3a

RULES AND REGULATIONS

CORRECTED

D. EXTENSION TO MOBILE HOME SERVICE (Con't.)

6. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, a contract for service will be required and the utility may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet (cost of transformer, meter and last span of service drop not included in total cost) plus fifty dollars (\$50.00).
- (a) This advance shall be refunded to the customer over a four (4) year period in equal amounts for each year the service is continued.
- (b) If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days, or should it not be replaced by a permanent structure, the remainder of the advance shall be forfeited.
- (c) No refunds shall be made to any customer who did not make the advance originally.
- (d) If a permanent structure replaces the mobile home at any time during the four (4) year period, all advances shall be refunded to the customer when permanent service is installed.
7. For extensions greater than 1,000 feet, a five (5) year contract for service will be required and the costs stated in Section D-6 hereof shall be payable plus the costs stated in Line Extensions-Other over 1,000 feet.
8. Footage in all cases shall be determined by the route the Cooperative must use to reach the service termination.

CANCELLED
JUN 25 2008

PUBLIC SERVICE COMMISSION
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EFFECTIVE

APR 15 1980

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: J. Loaghegan

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE April 15, 1980
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ISSUED BY David Stiles, Jr., General Manager, Box 3188, Paducah, KY 42002
Name of Officer Title Address

Jackson Purchase ECC
FOR Entire Territory Served

P.S.C. KY. NO. 7

First Revised SHEET NO. 12.4

CANCELLING P.S.C. KY. NO. 6

JACKSON PURCHASE E.C.C.

Original SHEET NO. 12.4

RULES AND REGULATIONS

E. EXTENSION TO UNDERGROUND SERVICE:

Jackson Purchase ECC will extend underground facilities to areas which physically and economically lend themselves to this type of service under the following terms and conditions which insure adequate service and safety to all persons engaged in the construction, maintenance, operation, or use of underground facilities and to the public in general. The terms and conditions also reflect and protect the rate payers who are served with overhead facilities from subsidizing those served with higher cost underground facilities and in general requires the reimbursement of the cost difference between overhead and underground facilities necessary to serve a given load requirement.

1. DEFINITIONS:

The following words and terms when used in these rules and regulations shall have the meaning indicated:

(a) Applicant:

The developer, builder or other person, partnership, association, corporation or governmental agency applying for the installation of an underground electric distribution system.

(b) Building:

A structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed for less than five (5) family occupancy.

(c) Multiple-Occupancy Building:

A structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed to contain five (5) or more individual dwelling units.

(d) Plant, Store, Warehouse, Commercial, School, Church, Community Building, Industrial, Etc.:

A structure (or structures) other than residential occupancy where power is used for any type of service classification other than residential.

(e) Distribution System:

Electric service facilities consisting of primary and secondary conductors, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

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CANCELLING P.S.C. KY. NO. 6

JACKSON PURCHASE E.C.C.

Original SHEET NO. 12.4a

RULES AND REGULATIONS

CORRECTED

E. EXTENSION TO UNDERGROUND SERVICE (Con't.)

(f) Subdivisions:

The tract of land which is divided into ten (10) or more lots for the construction of new residential buildings, or the land on which is constructed two (2) or more new multiple occupancy buildings.

(g) Individual Service:

Any service resulting in only one metering point and regardless of use or classification of service.

(h) Trenching & Backfilling:

Opening and preparing the ditch for the installation of conductors including placing of raceways under roadways, driveways, or paved areas; providing a sand bedding below and above conductors when required; and backfill of trench to ground level.

2. RIGHT-OF-WAY & EASEMENTS:

(a) The Cooperative shall construct, own, maintain and distribute and maintain distribution lines only along easements on public streets, roads and highways which are by legal right accessible to the utility's equipment and which the utility has the legal right to occupy, and on public lands and private property across which right-of-way and easements satisfactory to the Cooperative are provided without cost or condemnation by the Cooperative.

(b) Right-of-way and easements suitable to the Cooperative for the underground distribution facilities must be furnished by the applicant in reasonable time to meet service requirements. The applicant shall make the area in which the underground distribution facilities are to be located accessible to the Cooperative's equipment, remove all obstructions from such area, stake to show the property lines and final grade, perform rough grading to a reasonable approximation of final grade, and maintain clearing and grading during construction by the Cooperative. Suitable land rights shall be granted to the Cooperative obligating the applicant and subsequent property owners to provide continuing access to the utility for operation, maintenance or replacement of its facilities, and to prevent any encroachment in the utility's easement or substantial changes in grade or elevation thereof.

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CANCELLING P.S.C. KY. NO. 7

JACKSON PURCHASE E.C.C.

First Revised SHEET NO. 12.4b

RULES AND REGULATIONS

CORRECTED

E. EXTENSION TO UNDERGROUND SERVICE (Con't.)

(c) Where not feasible to trench under roads, highways, railroads, lakes, streams, etc., the Cooperative shall have the right to place this portion overhead with the granting of easements (at no cost to the Cooperative) for such overhead construction.

CANCELLED
JUN 25 2008

3. INSTALLATION OF UNDERGROUND DISTRIBUTION SYSTEM:

- (a) Where appropriate contractual arrangements have been made, the Cooperative shall install an underground electric distribution system of sufficient capacity and suitable materials which, in its judgement, will assure that the property owner (s) will receive safe and adequate electric service for the foreseeable future.
- (b) All single phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal-mounted terminals, switching equipment and meter cabinets may be placed above ground.
- (c) Multi-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual multi-phase loads may be overhead unless underground is required by governmental authority or chosen by the applicant, in either of which case the differential cost of underground shall be borne by the applicant.
- (d) If the applicant has complied with the requirements herein and has given the Cooperative not less than 120 days written notice prior to the anticipated date of completion (i.e., ready for occupancy of the first building in the subdivision), the Cooperative shall complete the installation thirty (30) days prior to the estimated completion date. (Subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the reasonable control of the Cooperative). However, nothing in this policy shall be interpreted to require the Cooperative to extend service to portions of the subdivision not under active development. A non-refundable payment shall be made by the applicant equal to the difference between the cost of providing

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BY: *George Sallee*
PUBLIC SERVICE COMMISSION MANAGER

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Month Day Year Month Day Year

ISSUED BY *David Stiles, Jr.* Title Address

David Stiles, Jr., General Manager, Box 3188, Paducah, KY 42002

Name of Officer Title Address

FOR Jackson Purchase ECC
Entire Territory Served

P.S.C. KY. NO. 8

Third Revised SHEET NO. 12.4c

CANCELLING P.S.C. KY. NO. 7

JACKSON PURCHASE E.C.C.

Second Revised SHEET NO. 12.4c

RULES AND REGULATIONS

E. EXTENSION TO UNDERGROUND SERVICE (Con't.)

underground facilities and that of providing overhead facilities. The payment to be made by the applicant shall be determined from total footage of single phase primary, secondary and service conductor to be installed at an average per foot cost differential in accordance with the Average Cost Differential filed herewith as Exhibit "A", which Average Cost Differential shall be updated annually. (Three wire secondary and service conductor runs shall be considered as one conductor, i.e. triplex). The average cost differential per foot, as stated, is representative of construction in soil free of rock, shale, or other impairments which increase cost of construction. Where rock, shale or other impairments are anticipated or encountered in construction, the actual increased cost of trenching and backfilling shall be borne by the applicant.

(f) The applicant may be required to deposit the entire estimated cost of the extension. If this is done, the amount deposited in excess of the normal charge for the underground extensions, as provided in paragraph "e" above, shall be refunded to the applicant over a ten (10) year period as provided by the Public Service Commission

(g) The applicant may be required to perform all necessary trenching and backfilling in accordance with the Cooperative's specifications. The Cooperative shall then credit the applicant's cost in an amount equal to the Cooperative's normal cost for trenching and backfilling.

(h) The Cooperative shall furnish, install and maintain the service lateral to the Applicant's meter base (which normally will be at the corner of the building nearest the point to be served) except that the applicant shall furnish and install proper size conduit from the meter base to eighteen (18) inches below ground level.

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Month June Day 29 Year 1992

Month June SECTION 9 Year 1992

ISSUED BY David Stiles, Jr., General Manager, Box 3188, Paducah, KY BY: David Stiles, Jr.
Name of Officer Title Address PUBLIC SERVICE COMMISSION MANAGER

FOR: Jackson Purchase Energy Corporation's
Entire Territory Served

P.S.C. KY. NO.: _____

_____ SHEET NO.: _____

CANCELLING P.S.C. KY. NO.: _____

Jackson Purchase Energy Corp.

_____ SHEET NO.: _____

RULES AND REGULATIONS

EXHIBIT "A"

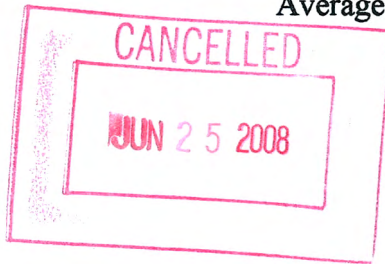
AVERAGE UNDERGROUND COST DIFFERENTIAL FOR ALL CONDUCTORS

Calendar Year	URD Footage	URD Cost	URD Cost/Ft.	OH Footage	OH Cost	OH Cost/Ft.
1998	51,205	\$396,529.55	\$7.74	73,703	\$385,769.21	\$5.23

Average Cost per Foot for URD: \$7.74

Average Cost per Foot for OH: \$5.23

Average Cost Differential per Foot: \$2.51



PUBLIC SERVICE COMMISSION
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EFFECTIVE

OCT 02 1999

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

Date of Issue: _____
(Month, Day, Year)

Date Effective: _____
(Month, Day, Year)

Issued By: _____
(Name of Officer) (Title) (Address)

Jackson Purchase ECC
FOR Entire Territory Served

P.S.C. KY. NO. 8

Third Revised SHEET NO. 12.4e

CANCELLING P.S.C. KY. NO. 7

JACKSON PURCHASE E.C.C.

Second Revised SHEET NO. 12.4e

RULES AND REGULATIONS

CORRECTED

3. INSTALLATION OF UNDERGROUND DISTRIBUTION SYSTEM
(Cont.):

(T

CANCELLED
JUN 25 2008

- (i) Plans for the location of all facilities to be installed shall be approved by the Cooperative and the applicant prior to construction. Alterations in plans by the applicant will require additional cost of installation or construction shall be at the sole expense of the applicant.
 - (j) The Cooperative shall not be obligated to install any facility until satisfactory arrangements for the payment (T of charges have been completed by the applicant.
 - (k) The charges specified in these rules are based on the promise that each applicant will cooperate with the utility in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.
 - (l) All electrical facilities shall be installed and constructed to comply with rules and regulations of the Public Service Commission, National Electric Safety Code, Jackson Purchase E.C.C. specifications or other rules and regulations which may be applicable.
 - (m) Service pedestals and method of installation shall be approved by Jackson Purchase E.C.C. prior to installation.
 - (n) The Cooperative shall backfill only once and in the event of further settling or washing, the applicant shall be responsible for all necessary additional backfilling.
- An additional \$10.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which can not be removed using ordinary excavation equipment.
- In the event of a grade change which results in the Cooperative reburying or setting deeper any underground facility to maintain safety limits, the entire cost of

PUBLIC SERVICE COMMISSION
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PURSUANT TO 807 KAR 5:011,

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BY *George Sallee*
PUBLIC SERVICE COMMISSION MANAGER

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Name of Officer

Title

Address

Jackson Purchase ECC
FOR Entire Territory Served

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Tenth Revised SHEET NO. 12.4f

CANCELLING P.S.C. KY. NO. 11

Ninth Revised SHEET NO. 12.4f

JACKSON PURCHASE E.C.C.

RULES AND REGULATIONS

3. INSTALLATION OF UNDERGROUND DISTRIBUTION SYSTEM
(Con't.):

such reburying or relocation shall be borne by the applicant.

(q) In unusual circumstances, when the application of these rules appear impracticable or unjust to either party, or discriminatory to other customers, the Cooperative or applicant shall refer the matter to the Public Service Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon, prior to commencing construction.

(r) Where only secondary conductors are involved, the Cooperative shall install underground conductors as follows:

1. If the Cooperative trenches, backfills and installs the secondary conductor, the applicant shall pay prior to the commencement of such construction, the Average Cost Differential filed herewith as Exhibit "B", which Average Cost Differential shall be updated annually. (T)
2. Where the applicant performs the trenching and backfilling with the Cooperative installing the secondary conductors, a eighty-five cent (\$.85) per foot credit shall be allowed under "r", 1, above. All other terms and conditions set forth in Sections "E" 1, 2 and 3 which are not in conflict with this section "E", 3(r) shall also apply. (T)

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CANCELLING P.S.C. KY. NO. 7

JACKSON PURCHASE E.C.C.

Second Revised SHEET NO. 12.4g

RULES AND REGULATIONS

5. CHANGES FROM OVERHEAD TO UNDERGROUND FACILITIES:

Where an existing customer requests underground facilities and is presently served with adequate overhead facilities, then the entire cost of such charge shall be borne by the applicant as a non-refundable contribution prior to the commencement of such construction. The cost includes:

- a. Labor, material and overhead charges for the new installation.
- b. Labor and overhead charges for the removal of existing facilities.
- c. Less the value of reusable materials retired.

All other terms and conditions set forth in Sections "E", 1, 2, and 3 which are not in conflict with this section shall apply.

6. THREE PHASE REQUIREMENTS - UNDERGROUND:

Any consumer requiring three phase loads which are to be served by URD cables shall be encouraged to install all 3 phase equipment rated for 120/208 or 277/480 volts. The transformer(s) are to be connected grd. wye - grd. wye to minimize the possibility of ferroresonance.

If the consumer insists on a voltage requiring a delta connected transformer, the consumer will be required to pay for the equipment required to avoid ferroresonance, such as (1) 3 phase OCR, (2) gang operated air break switch at riser pole, or (3) dummy loads

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CANCELLING P.S.C. KY. NO. 6

JACKSON PURCHASE E.C.C.

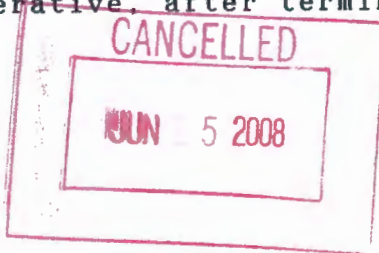
Original SHEET NO. 12.5

RULES AND REGULATIONS

F. EXTENSION TO INDETERMINATE SERVICE:

The Cooperative will extend service to this class of customer upon either of the following terms and conditions:

1. The applicant will enter into a contract with the Cooperative for electric service at the applicable rate schedule and minimum charge. The term of contract may be extended to five (5) years, and the minimum monthly charge will either be based on transformer capacity as stated in the applicable rate schedule or one and one-half (1 1/2) percent of the total construction cost, whichever is greater.
2. The Cooperative may require an advance deposit as listed below to cover all or a portion of the total cost of facilities used or installed solely for the benefit of the applicant.
 - (a) The cost of construction made necessary by the applicant, which deposit shall be credited to the applicant's account monthly at an amount equal to the minimum monthly charge or fraction thereof according to terms of the contract. Any billing for use exceeding this amount shall be due and payable monthly.
 - (b) Adjustments, taking into consideration the cost of removal and credit for salvage material recovered, may be made with the customer, at the option of the Cooperative, after termination of service.



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JACKSON PURCHASE E.C.C.

Original SHEET NO. 12.6

RULES AND REGULATIONS

G. EXTENSION TO TEMPORARY SERVICE:

The Cooperative shall extend service to this class of service upon the following terms and conditions:

1. The applicant will enter into a contract with the Cooperative for electric service at the applicable rate schedule, provided that if in the Cooperative's opinion the furnishing of such service will not work an undue hardship upon it or it's then existing consumers.
2. The applicant will guarantee to the Cooperative and at the option of the Cooperative, the applicant may be required to make payment in advance to cover the following charges:
 - (a) Cost of facilities installed for the sole benefit of the applicant.
 - (b) Cost of removal of said facilities less the value of usable material returned.
 - (c) Estimated energy costs at the applicable rate.



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Jackson Purchase E.C.C.
FOR Entire Territory Served

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First Revised SHEET NO. 12.7

CANCELLING P.S.C. KY. NO. 6

JACKSON PURCHASE E.C.C.

Original SHEET NO. 12.7

RULES AND REGULATIONS

CORRECTED

H. EXTENSION TO TRANSMISSION SERVICE:

Jackson Purchase ECC will extend overhead transmission service (in excess of 12,500 volts) to this type of customer upon the following terms and conditions:

1. The applicant will enter into a suitable contract with the Cooperative agreeing to abide by the Bylaws and Rules and Regulations adopted by the Cooperative that are on file with the Public Service Commission of Kentucky.
2. Become a member of the Cooperative by paying a membership fee as stated in the Bylaws which is refundable to the applicant upon termination of service when all billings are paid in full.
3. Agreeing to an applicable or special rate schedule specifying Demand and Energy Charges, Minimum Billing, Facilities Charge if any, in addition thereto, modification of wholesale power rate, etc. all subject to the approval of REA and PSC of Kentucky.



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CANCELLING P.S.C. KY. NO. 6

JACKSON PURCHASE E.C.C.

Original SHEET NO. 13.0

RULES AND REGULATIONS CORRECTED

II GENERAL RULES AND REGULATIONS

A. RELOCATION OR ALTERATION OF FACILITIES

From time to time additional facilities other than the Cooperative's may be required, such as additional building, widening, improving or relocating roads, airports, etc., which may be in physical conflict with the Cooperative's lines and equipment.

The Cooperative will move, free of charge, all lines and equipment located within the public right-of-way. Should the lines and equipment be located on private right-of-way, then the person, firm or organization requesting the change shall bear the total expense of the required change or alteration including the cost of locating property lines to determine right-of-way. In relocating facilities where both public and private right-of-way are involved, the charges shall be prorated with each party assuming the appropriate share of the expense. Consideration will be given to local county governments in relocating facilities where the county provides the right-of-way.

In the event of new construction, remodeling or expansion to a member's house or property, the Cooperative recognizing that right-of-way was given at no cost to the Cooperative will bear the first one-hundred dollars (\$100.00) expense of the required change plus fifty percent (50%) of the expense beyond one hundred dollars (\$100.00). The members requesting the change shall bear the balance of the expense for the moving or relocation of facilities. These expenses shall be at actual cost.

B. JOINT USE AND ATTACHMENTS:

Occasionally, it becomes necessary or advantageous for the Cooperative and other utilities and telephone lines to be constructed on the same pole line. Where it is more advantageous to build jointly, an agreement shall be prepared and executed by the parties involved fixing the rental payments, terms and conditions of the joint construction. No member's or consumer's equipment shall be permitted on the Cooperative's poles except the service pole serving that particular customer.

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CANCELLING P.S.C. KY. NO. 6

JACKSON PURCHASE E.C.C.

Original SHEET NO. 13.1

RULES AND REGULATIONS CORRECTED

II GENERAL RULES AND REGULATIONS (Con't.)

C. DELIVERY POINT:

The point of delivery of electric energy shall be the connection between facilities furnished by the Seller and the facilities furnished and/or installed by the consumer in the following instances:

1. Meter Installed on House or Building Overhead Service:
Seller shall attach overhead service wires to the structure by suitable means leaving additional wiring (tails) for connection to the meter loop provided and installed by the consumer who shall also allow sufficient wiring (tails) beyond the top or weatherhead for connection. The seller shall provide suitable connectors for connecting the two facilities thus supplied and this connection shall constitute the point of delivery. The seller shall, however, provide the meter and meter base and which base shall be installed by the consumer as a part of the entrance equipment.

2. Meter Installed on Pole Overhead Service:
The seller shall furnish and install a pole or structure and attach overhead service wires to the pole or structure by suitable means leaving additional wiring (tails) for connection to the meter loop provided and installed by the consumer who shall also allow sufficient wiring (tails) beyond the top or weatherhead for connection. The seller shall provide suitable connectors for connecting the two facilities thus supplied and this connection shall constitute the point of delivery. The seller shall, however, provide the meter and meter base and which base shall be installed by the consumer as a part of the entrance equipment.

3. Underground Secondary:
(a) Meter Pedestal:
Where the use of meter pedestals is required such as at mobile home parks, etc., the consumer shall furnish and install an approved type meter pedestal. The seller shall furnish underground conductors to the point of connection in the meter pedestal and this point of connection shall constitute the point of delivery of electric energy.

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CANCELLING P.S.C. KY. NO. 6

JACKSON PURCHASE E.C.C.

Original SHEET NO. 13.2

RULES AND REGULATIONS

CORRECTED

II GENERAL RULES AND REGULATIONS (Con't.)

(b) Meter on Building:

Where the meter is to be placed on a building or structure, the seller shall furnish a suitable meter base which shall be installed by the consumer, and the consumer shall furnish and install a proper size conduit from the meter base to a point eighteen (18) inches below final grade elevation. The seller will furnish underground conductors to the point of connection in the meter base, and this point of connection shall constitute the point of delivery of electric energy. (T)

4. Primary Delivery and/or Secondary Transformer Metering:

The connection between conductors furnished by the seller and conductors furnished by the consumer shall constitute the point of delivery even though metering is accomplished either on the seller's side or the consumer's side of that connection.



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Original SHEET NO. 13.3

RULES AND REGULATIONS CORRECTED

II GENERAL RULES AND REGULATIONS (Con't.)

D. CONSUMER'S INSTALLATION:

1. The consumer shall cause his premises to be wired in compliance with the standards of the "National Electrical Code" issued by the National Bureau of Standards, the "National Electrical Code", issued by the National Fire Protection Association, Rules and Regulations of Jackson Purchase ECC for entrance equipment, and with the codes and regulations of any government authority having jurisdiction. Any required inspection by any governmental agency shall be secured by the consumer. No connection or hookup shall be made until the consumer has delivered to the Cooperative a certificate of inspection or certificate of exemption from the agency having jurisdiction.
2. All wiring, pole lines, equipment and appliances beyond the metering point or delivery point shall be installed, owned and maintained by the consumer. The Cooperative assumes no duty or liability for any appliances or wiring not installed by the Cooperative or for any injury to persons or property resulting from appliances or wiring installed by the consumer on its side of the meter or delivery point.
3. The Cooperative shall have the right, but does not assume the duty, to inspect the consumer's entrance equipment installation at any reasonable time and to refuse to commence or to continue service whenever entrance equipment installation is not in safe operating condition, but no inspection by the Cooperative, nor the failure by it to object to the consumer's entrance equipment installation shall render the Cooperative liable or responsible for any loss or damage resulting from defects in installation, wiring or equipment. When a dangerous condition is found to exist on the customer's or applicant's premises, service shall be cut off without notice or refused, provided that the utility notify the customer or applicant immediately of the reasons for the discontinuance or refusal and the corrective action to be taken by the applicant or customer before service can be restored.

E. SERVICE CONTINUITY:

1. The Cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy; but if such supply shall fail or be interrupted or

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MAY 5 2008
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
APR 15 1980
PURSUANT TO KYRS 205:011,
SECTION 9 (1)
BY: *J. Geoghegan*

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE April 15, 1980
Month Day Year Month Day Year
David Stiles, Jr.
ISSUED BY David Stiles, Jr., General Manager, Box 3188, Paducah, KY 42002
Name of Officer Title Address

Jackson Purchase ECC
FOR Entire Territory Served

P.S.C. KY. NO. 7

Second Revised SHEET NO. 13.4

CANCELLING P.S.C. KY. NO. 6

JACKSON PURCHASE E.C.C.

First Revised SHEET NO. 13.4

RULES AND REGULATIONS

CORRECTED

II GENERAL RULES AND REGULATIONS (Con't).

become defective through act of God, or the public enemy, or by accident, strikes, labor troubles, breaker or fuse operation, or by action of elements or inability to secure right-of-way, or other permits needed, or any cause beyond reasonable control of the Cooperative, the Cooperative shall not be liable therefore.

2. For the purpose of making repairs to or changes in the Cooperative's plant, generating equipment, transmission or distribution system, or other property, the Cooperative may without incurring any liability therefore, suspend service for such period as may be required but will not inconvenience the consumer unnecessarily. Whenever possible, the Cooperative will give reasonable notice to the consumer prior to such suspension of service.

F. SERVICE COMPLAINTS:

Upon complaint to the utility by a customer either at its office or in writing, the utility shall make a prompt and complete investigation and advise the complainant thereof. It shall keep a record of all such complaints concerning its utility service which shall show the name and address of the complainant, the date and nature of the complaint and the adjustment or disposition thereof.

G. METER TESTING & ACCURACY:

1. The Cooperative will test and inspect its meters from time to time to maintain their accuracy of registration in accordance with the Public Service Commission. However, PSC Case No. 9474 allowed deviation from regulation 807 KAR 5:041, Section 17, which requires single phase watt-hour meters to be tested at 50 percent power factor. A \$5.00 charge will be made for a request test. Should the test show the average registration to be in error by more than two percent (2%) slow or fast, the \$5.00 charge will be refunded. The Cooperative will test a meter upon written request of any customer provided such request is not made more frequently than once each twelve months. The customer shall be given the opportunity of being present at such request test.
2. If the result of tests on a customer's meter shows an average greater than two percent (2%) faster, then the customer's

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BY: J. Seoghagan

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Month Day Year

ISSUED BY David Stiles, Jr. General Manager, Box 3188, Paducah, KY 42002
Name of Officer Title Address

FOR Jackson Purchase Energy Corporation
Entire Territory Served

P.S.C. KY. NO. 8

Third Revised SHEET NO. 13.4a

JACKSON PURCHASE ENERGY
CORPORATION (JPEC)

CANCELLING P.S.C. KY NO. 7

Second Revised SHEET NO. 13.4

RULES AND REGULATIONS

CORRECTED

II. GENERAL RULES AND REGULATIONS (Cont)

G. METER TESTING & ACCURACY:

1. The Cooperative will test and inspect its meters from time to time to maintain their accuracy of registration in accordance with the Public Service Commission. However, PSC Case No. 9474 allowed deviation from regulation 807 KAR 5:041, Section 17, which requires single phase watt-hour meters to be tested at 50 percent power factor. A \$35.00 charge will be made for a request test. Should the test show the average registration to be in error by more than two percent (2%) slow or fast, the \$35.00 charge will be refunded. The Cooperative will test a meter upon written request of any customer provided such request is not made more frequently than once each twelve months. The customer shall be given the opportunity of being present at such request test. (R)
2. If the result of tests on a customer's meter shows an average greater than two percent (2%) faster, then the customer's (R)

CANCELLED
JUN 25 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Date of Issue January 6, 2003

Date Effective January 1, 2003

Issued by G. Kelly Nuckols
President & CEO

By Authority of Order of the Public Service Commission
In Case No. 2002-365 Dated December 17, 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Thomas G. Dow
EXECUTIVE DIRECTOR

FOR Jackson Purchase Energy Corporation
Entire Territory Served

P.S.C. KY. NO. 8

Fourth Revised SHEET NO. 13.5

JACKSON PURCHASE ENERGY
CORPORATION (JPEC)

CANCELLING P.S.C. KY NO. 7

Third Revised SHEET NO. 13.5

RULES AND REGULATIONS CORRECTED

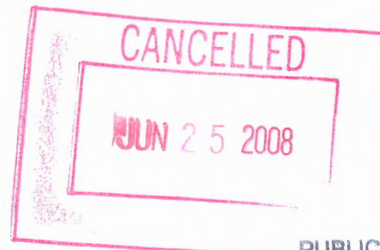
II. GENERAL RULES AND REGULATIONS (Cont)

bill for the period during which the meter error is known to have existed, shall be recomputed and the account adjusted on the basis of the test. If the period during which the error existed cannot be determined with reasonable precision, the time period shall be estimated using such data as elapsed time since the last meter test, if applicable, and historical usage data for the consumer. If that data is not available, the average usage of similar customer loads shall be used for comparison purposes in calculating the time period. If the customer and the Cooperative are unable to agree on an estimate of the time period during which the error existed, the commission shall determine the issue. In all instances of customer overbilling, the customer's account shall be credited or the overbilled amount refunded at the discretion of the customer within thirty (30) days after final meter test results. The Cooperative shall not require customer repayment of any underbilling to be made over a period shorter than a period coextensive with the underbilling.

H. CONNECTION OR RECONNECTION OF SERVICE

The Cooperative shall charge twenty-five dollars (\$25.00) for a customer to connect or reconnect service during regularly scheduled hours. This charge offsets time spent by the Cooperative in dispatching personnel to the meter location. If a customer requests to be connected or reconnected at a time outside regularly scheduled hours, an after hours charge of \$75.00 will be made. This charge is in lieu of the regular \$25.00 connection charge.

(R)
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(R)



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Date of Issue January 6, 2003

Issued by G. Kelly Nuckols

President & CEO

By Authority of Order of the Public Service Commission

In Case No. 2002-365

Dated December 17, 2002

Date Effective January 1, 2003

JAN 11 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. [Signature]
EXECUTIVE DIRECTOR

FOR Jackson Purchase ECC
Entire Territory Served

P.S.C. KY. NO. 7

Second Revised SHEET NO. 14.0

CANCELLING P.S.C. KY. NO. 6

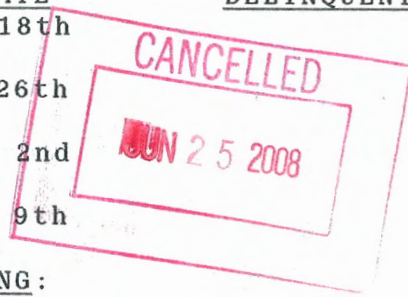
JACKSON PURCHASE E.C.C.

First Revised SHEET NO. 14.0

RULES AND REGULATIONS

III METER READING, BILLING & COLLECTING

CYCLE	BILL/READ	DUE DATE	DELINQUENT NOTICE
1	5th	18th	23th
2	12th	26th	1st
3	20th	2nd	7th
4	27th	9th	14th



A. NORMAL CYCLE BILLING AND METER READING:

1. The Cooperative will mail a billing card monthly to each customer or member on or about the bill/read date of each month for each cycle. Such card shall show the previous and present meter reading, date of present reading, KWH's used, gross charges, net charges, applicable rate schedule, taxes, adjustments, meter constant, penalty date, class of service and regular or estimated bill. The card shall also request the consumer to read his meter upon receipt of billing card and space for this information shall be provided on the card. The card shall be perforated to allow one portion to be returned to the office and one portion to remain with the consumer as a receipt and/or record. (T)
2. The consumer or member is requested to pay the net bill by fourteen (14) days of date the bill is mailed by the Cooperative, together with the current months meter reading.
 - (a) Mail Payments:
Checks, money orders, VISA or MasterCard and not cash should be used by the consumer when making payments by mail. The cancelled check, money order, VISA or MasterCard receipt, shall serve as the customers receipt. (T)
 - (b) Office Payments:
Payments received at the office shall be receipted on the consumer's portion of the billing stub and returned to the consumer a PUBLIC SERVICE COMMISSION OF KENTUCKY
 - (c) Night Depository:
A night depository is EFFECTIVE by the Cooperative for payment after hours for the convenience of the consumer. Checks, or money orders should be used since the

AUG 12 1992

PURSUANT TO 807 KAR 5.011,

DATE OF ISSUE July 13, 1992

DATE EFFECTIVE August 12, 1992

Month. Day Year

BY: *Sharon Hatter* Month Day Year

ISSUED BY David Stiles, Jr., General Manager, Box 3188, Paducah, KY 42002

Name of Officer

Title

Address

Jackson Purchase ECC
FOR Entire Territory Served

P.S.C. KY. NO. 7

First Revised SHEET NO. 14.1

CANCELLING P.S.C. KY. NO. 6

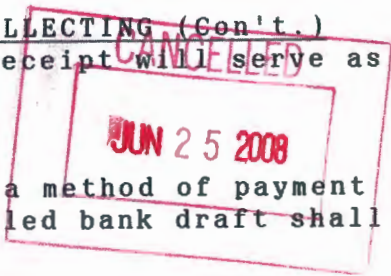
JACKSON PURCHASE E.C.C.

Original SHEET NO. 14.1

RULES AND REGULATIONS CORRECTED

III METER READING, BILLING & COLLECTING (Con't.)
cancelled check or money order receipt will serve as a receipt for the consumer.

(d). Bank Drafts:
Bank drafts will be excepted as a method of payment of the utility bill. The cancelled bank draft shall serve as the customers receipt.



(T)
(T)
(T)
(T)

B. LARGE POWER BILLINGS:

- Where the Cooperative installs demand meters which must be reset monthly and on certain other meters, the Cooperative shall read these meters, prepare the monthly billing and mail said billing to the consumer on or about the bill/read date for each cycle of each month.
- Payments of large power billings or other billings where the Cooperative reads the meter shall be made as provided in Section "A", (2), of this policy except the meter reading portion shall be omitted.

PUBLIC SERVICE COMMISSION
OFFICE OF BILLING & COLLECTIONS
EFFECTIVE
APR 15 1980
PURSUANT TO 897 KAR 5.011,
SECTION 9 (1)
BY: *J. Seafogun*

C. DELINQUENT BILLS:

- On all bills which are not paid by the due date of each cycle in the month in which they are mailed by the Cooperative, the gross rates as stated in the applicable rate schedule shall apply.
- On all bills not paid by the delinquent date as set forth on the bill for each cycle of cycle billing, the Cooperative shall make all reasonable efforts to induce the customer to pay same. The customer shall be given at least ten (10) days written notice of pending cut off, but the cut off shall not be effected before twenty-seven (27) days after the mailing date of the original bill. Such termination notice shall be exclusive of and separate from the original bill. If, prior to discontinuance of service, there is delivered to the utility office payment of the amount in arrears, then discontinuance of service shall not be made, or as to residential service where a written certificate is filed signed by a physician, registered nurse or a public health officer stating that, in the opinion of the person making the certification discontinuance of service will aggravate an existing illness or infirmity on the affected premises, service shall not be discontinued until the affected resident can make other living arrangements or

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ISSUED BY David Stiles, Jr., General Manager, Box 3188, Paducah, KY 42002
Name of Officer Title Address

FOR Jackson Purchase Energy Corporation
Entire Territory Served

P.S.C. KY. NO. 8

Second Revised SHEET NO. 14.2

JACKSON PURCHASE ENERGY
CORPORATION (JPEC)

CANCELLING P.S.C. KY NO. 7

First Revised SHEET NO. 14.2

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CORRECTED
JUN 25 2008

RULES AND REGULATIONS

CORRECTED

III. METER READING, BILLING & COLLECTING (Cont)

Until thirty (30) days elapse from the time of the utility's notification to the customer in writing of the existence of local, state and federal programs providing for the payment of utility bills under certain conditions and of the offices to contact for such possible assistance. Residential service shall not be discontinued where the customer and the utility have reached agreement on a partial payment plan. The written notice for any discontinuance of residential service shall advise the customer of his rights and of his right to dispute the reasons for such discontinuance.

Should a collection agent be dispatched by the Cooperative, a \$20.00 collection fee shall be added to the consumer's bill to defray the cost of the collection agent and mileage to effect such collection. This charge is to be made regardless whether the agent collects the amount due or if the service is disconnected.

(R)
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(R)

- 3. All past due accounts shall be paid in full including all penalties, the collection fee, and the reconnect fee. Reconnection of such disconnected service made for non-payment will be made only as they can be scheduled during regular working hours of the cooperative, unless the consumer agrees to pay an after hours charge. This charge is in the amount of \$75.00 and is made to recover costs (including overtime) incurred by the Cooperative in reconnecting a service after regularly scheduled hours. The after hours charge is in lieu of the regular \$25.00 charge. No consumer shall be reconnected at a different location until all past due accounts and charges arising from previous service shall have been paid in full even though a different member of the family requests service.

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Date of Issue January 6, 2003

Issued by G. Kelly Nuckols

President & CEO

By Authority of Order of the Public Service Commission

In Case No. 2002-365

Dated December 17, 2002

PUBLIC SERVICE COMMISSION

Date Effective January 01 2003

JAN 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Dorn
EXECUTIVE DIRECTOR

Jackson Purchase ECC
FOR Entire Territory Served

P.S.C. KY. NO. 7

Fourth Revised SHEET NO. 14.3

CANCELLING P.S.C. KY. NO. 6

JACKSON PURCHASE E.C.C.

Third Revised SHEET NO. 14.3

RULES AND REGULATIONS

III METER READING, BILLING & COLLECTING (Con't.)

D. CUSTOMER DEPOSITS:

- 1. The Cooperative may require from any customer, regardless of customer class, a minimum cash deposit or other suitable guaranty to secure payment of bills in an amount not to exceed 2/12ths of the esimated annual bill of such customer or applicant; except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Services may be refused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS 278.460, will be paid annually either by refund or credit to the customer's bill, except that no refund or credit will be made if customer's bill is delinquent on the anniversary date of the deposit. (T)
- 2. The required deposit may be returned after 18 months when the customer has established a satisfactory payment record. If a deposit has been returned and the customer fails to maintain a satisfactory payment record, a deposit may then be required. The Cooperative may require a deposit in addition to the initial deposit if the customer's classification of service changes, or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the customer. (T)
- 3. If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or ten percent for a non-residential customer, the Cooperative may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculation. (T)

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JUN 25 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 12 1992

PURSUANT TO 807 KAR 5:011, SECTION 9 (1992)

DATE OF ISSUE July 13, 1992 DATE EFFECTIVE August 9, 1992

Month Day Year

ISSUED BY David Styles, Jr., General Manager, Box 3188, Paducah, KY 42002

Name of Officer Title Address

FOR Jackson Purchase Energy Corporation
Entire Territory Served

P.S.C. KY. NO. 8

First Revised SHEET NO. 14.3a

JACKSON PURCHASE ENERGY
CORPORATION (JPEC)

CANCELLING P.S.C. KY NO. 7

Original SHEET NO. 14.3a

RULES AND REGULATIONS CORRECTED

III. METER READING, BILLING & COLLECTING (Cont)

E. RETURNED CHECKS:

1. Checks returned to the Cooperative by the bank which are marked "insufficient funds," "no account," etc. will not be regarded as payment. Postdated checks will not be accepted by the Cooperative as payment of any account.
2. Upon receiving a returned check from the bank, a letter shall be prepared and mailed to the consumer stating that such checks or checks have been returned to the Cooperative, and that the accounts still due and payable in addition to a \$20.00 charge for handling the returned check. If reimbursement is made by the consumer for such check prior to the delinquent date, then the net charge will prevail. However, if reimbursement by the consumer to the Cooperative is made following the delinquent date, the gross charges shall apply.
3. In the event a collection agent is dispatched to effect collection of such returned check, then the same charges and procedures listed under "C," (2), shall apply.

(R)

F. PARTIAL PAYMENT PLAN:

1. The Cooperative will negotiate and accept reasonable partial payment plans at the request of residential customers who have received a termination notice for failure to pay as provided in Section C, Delinquent Bills. The cooperative will not negotiate a partial payment plan with a customer who is delinquent under a previous partial payment plan. Partial payment plans shall be in writing and shall advise customers that service may be terminated without additional notice if the customer fails to meet the obligations of the plan.

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OF KENTUCKY
EFFECTIVE

JAN 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Thomas H. Dow
EXECUTIVE DIRECTOR

Jackson Purchase ECC
FOR Entire Territory Served

P.S.C. KY. NO. 7

First Revised SHEET NO. 14.4

CANCELLING P.S.C. KY. NO. 6

JACKSON PURCHASE E.C.C.

Original SHEET NO. 14.4

RULES AND REGULATIONS

III METER READING, BILLING & COLLECTING (Con't.)

G. PARTIAL BILLING FOLLOWING CONNECTION:

Where the connection of a service does not coincide with the bill/read date, the following will apply.

1. If the account is connected less than fifteen (15) days, a statement will not be computed the first month unless KVA minimum and/or contract minimums are applicable.

H. FINAL BILLING:

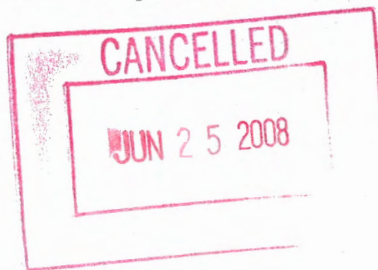
1. Upon payment of the final bill as prepared and upon the surrender of the membership certificate, the membership fee or fees and deposits (if any) shall be refunded to the consumer. An affidavit stating that the membership certificate is lost and thereby releasing the Cooperative from any further claims against the membership fee will be accepted in lieu of the membership certificate. At the option of the Cooperative, the final bill may be paid out of the membership fees and deposits and any remaining balance shall be paid by the consumer if the final bill exceeds such fees and deposits, or the Cooperative may refund the remaining balances to the consumer when such fees and deposits exceed the amount of the final bill.

I. LOST PAYMENTS:

The Cooperative shall not be responsible for any payment lost in the mail or for any payment made to any person not an employee of the Cooperative or to anyone who has not been authorized to accept such payments on behalf of the Cooperative. The gross rates shall apply on any such lost payments if not paid by the due date.

J. ESTIMATED BILLING AND METER READING:

1. If the Cooperative fails to receive a meter reading from the consumer, the Cooperative will estimate the consumer's



PUBLIC SERVICE COMMISSION
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EFFECTIVE

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Month Day Year Month Day Year
ISSUED BY David Stiles, Jr., General Manager, Box 31 PUBLIC SERVICE COMMISSION MANAGER 2002
Name of Officer Title Address

Jackson Purchase ECC
FOR Entire Territory Served

P.S.C. KY. NO. 7

Second Revised SHEET NO. 14.5

CANCELLING P.S.C. KY. NO. 6

JACKSON PURCHASE E.C.C.

First Revised SHEET NO. 14.5

RULES AND REGULATIONS

III METER READING, BILLING & COLLECTING (Con't.)

billing as follows:

- (a) The previous two (2) months usage shall be added together.
- (b) The usage for the corresponding month a year ago shall be multiplied by two (2).
- (c) The total sum of (a) and (b) shall then be divided by four (4) and which amounts shall then be the estimated usage.

- 2. In the event the Cooperative shall have failed to receive meter readings from the consumer for three (3) consecutive months, the Cooperative shall dispatch a meter reader to obtain an accurate meter reading for which the consumer shall have a \$5.00 charge added to his account to partially offset the labor and mileage costs of obtaining such meter reading.

K. BUDGET PAYMENT PLAN:

- 1. The Cooperative has a budget payment plan available for its residential Customers whereby a Customer may elect to pay a monthly amount for the budget year in lieu of monthly billing for actual usage. The monthly budget payment will be determined by the Cooperative, based under normal circumstances, on a minimum of one-twelfth of the estimated annual usage, subject to review and adjustment during the budget year. The normal budget year is November thru September with October as the annual adjustment month. (T)
- 2. The customer's account may be adjusted through a series of levelized adjustments on a monthly basis if usage indicates that the account will not be current upon payment of the last budget amount. (T)
- 3. If Customer fails to pay bills as rendered under the budget payment plan, the Cooperative reserves the right to revoke the plan, restore the Customer to regular billing and require immediate payment of any deficiency. (T)
- 4. Failure to receive a bill in no way exempts Customer from the provisions of these TERMS AND CONDITIONS. (T)

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OF KENTUCKY
EFFECTIVE
AUG 12 1992

DATE OF ISSUE July 13, 1992

DATE EFFECTIVE PURSUANT TO 807 KAR 5.011

Month Day Year

Mon SECTION 9(1) Year

ISSUED BY David Stiles, Jr., General Manager, Box 3186

BY: [Signature] 2002
PUBLIC SERVICE COMMISSION MANAGER

Name of Officer

Title

Address

FOR Jackson Purchase ECC
Entire Territory Served

P.S.C. KY. NO. 1

Original SHEET NO. 14.6

CANCELLING P.S.C. KY. NO. _____

JACKSON PURCHASE E.C.C.

SHEET NO. 14.6

RULES AND REGULATIONS

III METER READING, BILLING & COLLECTING (Con't.)

5. When the Cooperative is unable to obtain a meter reading after reasonable effort, the Customer will be billed an estimated bill. The bill will be estimated by adding the two immediately preceding monthly bills plus the current month one year ago doubled and the total divided by four (4) for an average estimated bill. This estimated bill will be adjusted when a current meter reading is received. (T) (T) (T) (T) (T) (T) (T) (T) (T)
6. Fuel clause adjustments (+/-) are in addition to the minimum. (T) (T)
7. Customer's bill will be due within 14 days from date of bill. (T) (T)

L. MONITORING OF CUSTOMER USAGE: (N)

1. The Cooperative will monitor the KWH usage of its customer's each month. (N) (N)
2. If the current months KWH usage is approximately the same or if any difference is known to unique circumstance, such as unusual weather conditions, common to all customer's or if the customer's previous months KWH usage has been estimated, no further review will be done. (N) (N) (N) (N) (N)
3. If the monthly KWH usage differs by two hundred (200) percent higher or fifty (50) percent lower than the previous month's KWH usage and cannot be attributed to a readily identified common cause, the Cooperative will compare the customer's usage records for the 12-month period with the same months of the preceding year. (N) (N) (N) (N) (N)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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SECTION 9 (1)

DATE OF ISSUE July 13, 1992

DATE EFFECTIVE August 12, 1992

BY: David Stiles, Jr. Year
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY

David Stiles, Jr., General Manager, Box 3188, Paducah, KY 42002

Name of Officer

Title

Address

FOR Jackson Purchase ECC
Entire Territory Served

P.S.C. KY. NO. 1

Original SHEET NO. 14.7

CANCELLING P.S.C. KY. NO. _____

JACKSON PURCHASE E.C.C.

_____ SHEET NO. 14.7

RULES AND REGULATIONS

III METER READING, BILLING & COLLECTING (Con't.)

4. If the cause for the usage deviation cannot be determined from analysis of the customer's meter reading and billing records, the Cooperative will contact the customer by telephone or in writing to determine whether there have been changes such as different number of household members, additional and different appliances, any problems with the heating or cooling unit or other reasons for the deviation in KWH usage. (N)
(N)
(N)
(N)
(N)
(N)
(N)
(N)
5. Where the deviation is not otherwise explained, the Cooperative will test the customer's meter to determine whether it shows an average error greater than two (2) percent fast or slow. (N)
(N)
(N)
(N)
6. The Cooperative will notify the customer of the investigation, its findings, and any refunds or backbilling in accordance with 807 KAR 5:006, Section 10 (4) and (5). (N)
(N)
(N)
7. In addition to the monthly monitoring, the Cooperative will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading or billing process or customer inquiry. (N)
(N)
(N)
(N)

CANCELLED
JUN 25 2008

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

AUG 12 1992

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

BY: *Sharon Keller*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE July 13, 1992 DATE EFFECTIVE August 12, 1992
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ISSUED BY David Stiles, Jr., General Manager, Box 3188, Paducah, KY 42002
Name of Officer Title Address

Jackson Purchase ECC
FOR Entire Territory Served

P.S.C. KY. NO. 8

Second Revised SHEET NO. 15.0

CANCELLING P.S.C. KY. NO. 7

JACKSON PURCHASE E.C.C.

First Revised SHEET NO. 15.0

RULES AND REGULATIONS

POWER CURTAILMENT PROCEDURE

GENERAL

The Kentucky Public Service Commission has required that a Power Curtailment Procedure be established for all electric utilities under its jurisdiction (Administrative Case Number 353).

OBJECTIVE

This plan provides guidelines for the reduction and conservation of power usage during severe coal shortages, power deficiencies, certain mechanical failures and other emergency situations.

This procedure will define the following priority levels:

Level 1: Essential Health and Safety

- (a) "Hospitals", which shall be limited to institutions providing medical care to patients.
- (b) "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
- (c) "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons. These uses shall include essential street, highway and signal-lighting services.
- (d) "Fire Stations", which shall be limited to facilities for mobile fire-fighting apparatus.
- (e) "Communications Services", which shall be limited to essential uses required for telephone, telegraph, television radio, and newspaper operations.
- (f) "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.

CANCELLED
JUN 25 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 30 1995

PURSUANT TO 807 KAR 5011,
SECTION 9(1)
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE April 1, 1995 DATE EFFECTIVE April 30, 1995
Month Day Year Month Day Year
ISSUED BY David Stiles, Jr., General Manager, Box 3188, Paducah, KY 42002
Name of Officer Title Address

RULES AND REGULATIONS

POWER CURTAILMENT PROCEDURE (Con't.)

- (g) "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services.
- (h) "Other Energy Source Services", which shall be limited to essential uses required for the production, transportation, transmission and distribution -- for fuel -- of natural or manufactured gas, coal, oil or gasoline.
- (i) "Perishable Food or Medicine", which shall be limited to refrigeration for the storage and preservation of perishable food or medicine, when that use is substantially all of the customer's load.

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JUN 25 2008

Level 2: Residential

This class will include power consumption essential usage only. Limited to homes, apartments, hotels, and motels.

Level 3: Commercial and Industrial

This class will include all Rate Schedule C, ND, D, and I except for those consumers that are classified in Level 1 or 2.

Level 4: Non-Essential Uses

- (a) Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a illuminated sign identifying commercial facilities when operating after dark. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
- (b) General interior lighting levels greater than minimum functional levels. APR 30 1995
- (c) Show-window and display lighting. PURSUANT TO 807 KAR 5:011, SECTION 9(1)
- (d) Parking-lot lighting above minimum functional levels. BY Jordan C. Neel FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE April 1, 1995 DATE EFFECTIVE April 30, 1995
 Month Day Year Month Day Year
 ISSUED BY David Stiles, Jr., General Manager, Box 3188, Paducah, KY 42002
 Name of Officer Title Address

Jackson Purchase ECC.
FOR Entire Territory Served

P.S.C. KY. NO. 8

Second Revised SHEET NO. 15.2

CANCELLING P.S.C. KY. NO. 7

JACKSON PURCHASE E.C.C.

First Revised SHEET NO. 15.2

RULES AND REGULATIONS

POWER CURTAILMENT PROCEDURE (Con't.)

- (e) Energy use greater than that necessary to maintain a temperature of not less than 78 degrees during operation of cooling equipment and not more than 65 degrees during operation of heating equipment.
- (f) Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.
- (g) Energy use greater than that which is the minimum required for lighting, heating or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.

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JUN 25 2008

WHEN TO IMPLEMENT THIS PROCEDURE

This procedure is to be implemented only when a state of emergency exists or a disaster has been declared by governmental authorities that dictate curtailment of power consumption. A state of emergency can also be declared by the Manager.

CURTAILMENT PROCEDURE

The following order of actions should be implemented to curtail the consumption of power use. When the curtailment goal is established, no further action is required unless the goal is updated or additional loads are experienced.

1. Determine the extent of the emergency and estimate the amount of consumption curtailment required. Estimate the ~~the~~ ^{PUBLIC SERVICE COMMISSION} system use for the immediate future. Set a goal for the ~~the~~ ^{OF KENTUCKY} and/or Kw curtailment. EFFECTIVE
2. Notify the news media within the service territory and ask that your consumers be notified of the emergency and ~~that~~ ^{APR 30 1995} they are asked to reduce their consumption until further notice. PURSUANT TO 807 KAR 5.011, SECTION 9 (1)
3. Call all large consumers and inform them of the emergency and ~~ask~~ ^{BY Berg, Gortman and Neal} ask them to curtail all non-essential power consumption. FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE April 1, 1995 DATE EFFECTIVE April 30, 1995
 Month Day Year Month Day Year
 ISSUED BY David Stiles, Jr., General Manager, Box 3188, Paducah, KY 42002
 Name of Officer Title Address

Jackson Purchase ECC
FOR Entire Territory Served

P.S.C. KY. NO. 8

Second Revised SHEET NO. 15.3

CANCELLING P.S.C. KY. NO. 7

JACKSON PURCHASE E.C.C.

First Revised SHEET NO. 15.3

RULES AND REGULATIONS

POWER CURTAILMENT PROCEDURE (Con't.)

4. Implement voltage reduction via SCADA system. This should be limited to 3% reduction at the substation.
5. If the presently established curtailment level is not met, proceed with the following mandatory measures. Establish necessary phone answering stations to answer consumer questions and concerns. Notify the media with up-to-date information on the status of the emergency and all future actions to be taken.
6. Initiate mandatory curtailments by terminating all Priority Level 4 service. Reduce Priority Level 3 by 25% and Priority Level 2 by 15%.
7. Implement interruption of distribution circuits on a rotational basis while minimizing interruption of Priority Level 1 consumers.

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JUN 25 2008

ENFORCEMENT

Consumers who try to use more power consumption than allotted should be given verbal and written warnings. They shall have a maximum of 24 hours to comply. If they do not cooperate, they shall be disconnected until the curtailment is over.

TERMINATION OF THE CURTAILMENT OF POWER CONSUMPTION

The termination of this procedure will occur when the emergency is over. All services will be restored in reverse order and in a manner that will not create adverse effects on the utility. If the curtailment goal is reduced, service can be restored to the most essential consumers first.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 30 1995

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE April 1, 1995

DATE EFFECTIVE April 30, 1995

Month Day Year

Month Day Year

ISSUED BY David Stiles, Jr., General Manager, Box 3188, Paducah, KY 42002

Name of Officer

Title

Address

FOR: Entire Territory Served
Community, Town or City

PSC NO.: _____

_____ SHEET NO. _____

CANCELING PSC NO. _____

_____ SHEET NO. _____

JACKSON PURCHASE ENERGY CORPORATION

Name of Issuing Corporation

RESTITUTION ADJUSTMENT

(N) (1) Billings to Customers Served from Non-Dedicated Delivery Points

Billings computed pursuant to rate schedules to which this restitution adjustment is applicable shall be decreased during each refund month by the following restitution adjustment factor applied to each kilowatt hour sold:

$$\text{Restitution Adjustment Factor} = \frac{RA(m)}{P(m)}$$

Where RA is the monthly credit from the seller's wholesale power supplier for all non-dedicated delivery points for resolution adjustment (plus any over/under recovery from the prior refund) and P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). (m) period shall be the first month preceding the month in which the restitution adjustment is refunded.

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JUN 25 2008

(N) (2) Billings to Customers Served from Dedicated Delivery Points (No Line Losses to Seller)

Billings computed pursuant to rate schedules or special contracts to which this restitution adjustment is applicable shall be decreased during each month equal to the amount refunded to the seller for the customer's dedicated delivery point by the wholesale power supplier for restitution adjustment.

(N) (3) Rate schedule (1) above shall apply to Jackson Purchase Energy Corporation rate schedules "R", "C", "ND", "D", "SP", "OL", "CSL", and rate schedule (2) above shall apply to Jackson Purchase Energy Corporation's rate schedule "T" served from dedicated delivery point.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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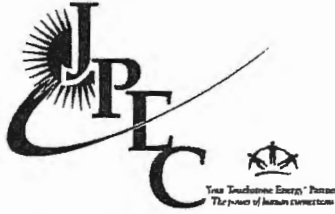
DATE OF ISSUE: June 23, 1999

DATE EFFECTIVE: May 24, 1999

ISSUED BY: G. Kelly Nuckols
G. Kelly Nuckols

TITLE: President
BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)



FOR Jackson Purchase Energy Corp.
Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 2

SHEET NO. 62

CANCELLING P.S.C. KY NO. Original

SHEET NO. _____

CLASSIFICATION OF SERVICE
BALLARD RURAL TELEPHONE COOPERATIVE CORPORATION (BRTC) TARIFF

Applicability

In all territory of Ballard and McCracken counties jointly served by JPEC and Ballard Rural Telephone.

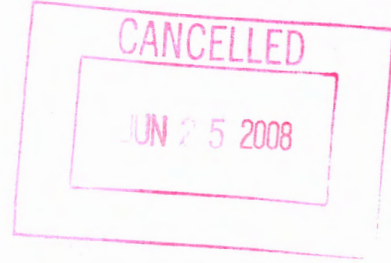
Availability

To Ballard Rural Telephone Cooperative Corporation, Inc. (BRTC) only.

Rental Charge

The yearly rental charges shall be as follows:

Two-party pole attachment	\$4.84
Three-party pole attachment	\$4.09
Two-party anchor attachment	\$5.88
Three-party anchor attachment (not available)	
Two-party ground attachment	\$0.24
Three-party ground attachment	\$0.16



Billing

Rental charges shall be billed yearly based on the number of pole attachments. The rental charges are net, the gross rate being five percent (5%) higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply. Failure of BRTC to receive a bill or a correctly calculated bill shall not relieve BRTC of its obligation to pay for the service it has received.

DATE OF ISSUE December 15, 2007
Month / Date / Year

DATE EFFECTIVE February 1, 2008
Month / Date / Year

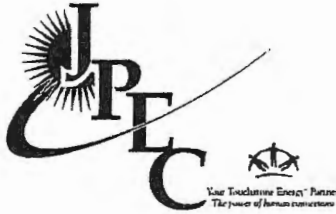
ISSUED BY *G. Kelly Nuckols*
G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION By _____

IN CASE NO. 2007-00116 DATED _____

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/1/2008 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
By <u><i>[Signature]</i></u> Executive Director



Jackson Purchase Energy Corp.
 FOR Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 2

SHEET NO. 63

CANCELLING P.S.C. KY NO. Original

SHEET NO. _____

CLASSIFICATION OF SERVICE
 BALLARD RURAL TELEPHONE COOPERATIVE CORPORATION (BRTC) TARIFF

Specifications

- A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, latest edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.
- B. The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

CANCELLED
 JUN 25 2008

Establishing Pole Use

- A. Before BRTC shall make use of any of the poles of JPEC under this tariff, they shall notify JPEC of their intent in writing and shall comply with the procedures established by JPEC. BRTC shall furnish JPEC detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of JPEC, with the number and character of the attachments to be placed on such poles, and rearrangements of JPEC's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that BRTC intends to install.

JPEC shall, on the basis of such detailed construction plans and drawings, submit to BRTC a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by BRTC to JPEC that the cost estimate is approved, JPEC shall proceed with the necessary changes in pole lines covered by the cost estimate. Upon completion of all changes, BRTC shall have the right hereunder to make attachments in accordance with the terms of the application of this tariff. BRTC shall, at its own expense, make attachments in such manner as not to interfere with the service of JPEC.

DATE OF ISSUE December 15, 2007
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DATE EFFECTIVE February 1, 2008
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ISSUED BY *G. Kelly Nuckols*
 G. Kelly Nuckols

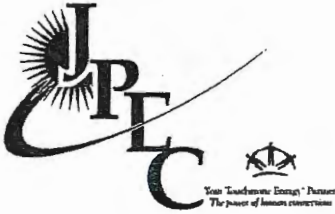
TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00116 DATED _____

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY**
 EFFECTIVE
 2/1/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By *[Signature]*
 Executive Director



FOR Jackson Purchase Energy Corp.
Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 2

SHEET NO. 64

CANCELLING P.S.C. KY NO. Original

SHEET NO. _____

CLASSIFICATION OF SERVICE
BALLARD RURAL TELEPHONE COOPERATIVE CORPORATION (BRTC) TARIFF

- B. Upon completion of all changes, BRTC shall pay to JPEC the actual cost (including overhead and less salvage value of materials) of making such changes. The obligations of BRTC hereunder shall not be limited to amounts shown on estimates made by JPEC hereunder. An itemized statement of the actual cost of all such changes shall be submitted by JPEC to BRTC, in a form mutually agreed upon. N
N
N
N
- C. Any clearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by BRTC. N
N
- D. All poles to which attachments have been made under this tariff shall remain the property of JPEC, and any payments made by BRTC for changes in pole lines under this tariff shall not entitle BRTC to the ownership of any of said poles. N
N
N
- E. Any charges necessary for correction of substandard installation made by BRTC, where notice of intent had not been requested, shall be billed at a rate equal to twice the charges that would have been imposed if the attachment had been properly authorized. N
N
N

CANCELLED
 JUN 25 2008

Easements and Rights-Of-Way N

JPEC does not warrant nor assure to BRTC any rights-of-way privileges or easements, and if BRTC shall at any time be prevented from placing or maintaining its attachments on JPEC's poles, no liability on account thereof shall attach to JPEC. Each party shall be responsible for obtaining its own easements and rights-of-way. N
N
N

Maintenance of Poles, Attachments and Operation N

- A. Whenever right-of-way considerations of public regulations make relocation of a pole, or poles, necessary, such relocation shall be made by JPEC at its own expense, except that each party shall bear the cost of transferring its own attachments. N
N
N
- B. Whenever it is necessary to replace or relocate an attachment, JPEC shall, before making such replacement or relocation, give forty-eight (48) hours written notice (except in cases of emergency) N
N

DATE OF ISSUE December 15, 2007
Month / Date / Year

DATE EFFECTIVE February 1, 2008
Month / Date / Year

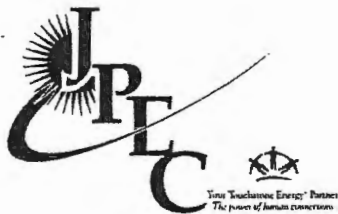
ISSUED BY *G. Kelly Nickols*
G. Kelly Nickols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00116 DATED _____

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/1/2008 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
By <u><i>[Signature]</i></u> Executive Director



Jackson Purchase Energy Corp.
 FOR Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 2

SHEET NO. 65

CANCELLING P.S.C. KY NO. Original

SHEET NO. _____

CLASSIFICATION OF SERVICE
 BALLARD RURAL TELEPHONE COOPERATIVE CORPORATION (BRTC) TARIFF

to BRTC, specifying in said notice the time of such proposed replacement or relocation, and BRTC shall, at the time so specified, transfer its attachments to the new or relocated pole. Should BRTC fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, JPEC may elect to do such work and BRTC shall pay JPEC the cost thereof. In the event BRTC fails to transfer its attachments and JPEC does such work, JPEC shall not be liable for any consequential damages such as loss of service to BRTC customers.

C. Any existing attachment of BRTC, which does not conform to the specifications set out in this tariff hereof, shall be brought into conformity therewith as soon as practical. JPEC, because of the importance of its service, reserves the right to inspect each new installation of BRTC on its poles and in the vicinity of its lines or appurtenances. Such inspection, made or not, shall not operate to relieve BRTC of any responsibility, obligation, or liability assumed under the tariff.

D. JPEC reserves to itself, its successor and assigns, the right to maintain its poles and operate its facilities thereon in such manner as will, in its own judgment best enable it to fulfill its own service requirements. JPEC shall not be liable to BRTC for any interruption of service of BRTC or for interference with the operation of the cables, wires and appliances of BRTC arising in any manner out of the use of JPEC's poles hereunder.

JPEC shall exercise reasonable care to avoid damaging the facilities of BRTC, make an immediate report to BRTC of the occurrence of any such damage caused by its employees, agents or contractors, and, except for removal for non-payment or for failure to post or maintain the required "Performance Bond", agrees to reimburse BRTC for all reasonable cost incurred by BRTC for the physical repair of facilities damaged by the negligence of JPEC.

CANCELLED
 JUN 25 2008

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ISSUED BY *G. Kelly Nuckols*
 G. Kelly Nuckols

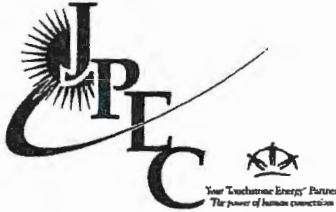
TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00116 DATED _____

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 2/1/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)**

By *[Signature]*
 Executive Director



Jackson Purchase Energy Corp.
 FOR Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 2

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CLASSIFICATION OF SERVICE
 BALLARD RURAL TELEPHONE COOPERATIVE CORPORATION (BRTC) TARIFF

Inspections

- A. **Periodic Inspection:** Any unauthorized or unreported attachment by BRTC will be billed at a rate of two (2) times the amount equal to the rate that would have been due, had the installation been made the day after the last inspection.
- B. **Make-Ready Inspection:** Any "make-ready" inspection or "walk-through" inspection required of JPEC will be paid for by BRTC at a rate equal to JPEC's actual expenses, plus appropriate overhead charges.

Insurance or Bond

- A. BRTC agrees to defend, indemnify and save harmless JPEC from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefore, by reason of (a) injuries or death to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations of or other adverse effects on the environment, or (d) violations of governmental laws, regulations or orders whether suffered directly by JPEC itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of BRTC, its employees, agents or other representatives or from their presence on the premises of JPEC, either solely or in concurrence with any alleged joint negligence of JPEC. JPEC shall be liable for sole active negligence.
- B. BRTC will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:
 1. Protection for its employees to the extent required by Worker's Compensation Law of Kentucky.
 2. Public Liability coverage with separate coverage for each town or city in which BRTC operates under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for

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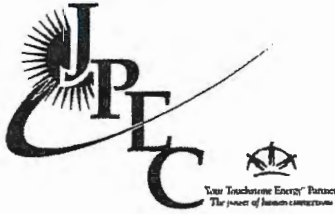
ISSUED BY *G. Kelly Nuckols*
 G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/1/2008 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
By <u><i>[Signature]</i></u> Executive Director

IN CASE NO. 2007-00116 DATED _____



FOR Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 2

SHEET NO. 67

CANCELLING P.S.C. KY NO. Original

SHEET NO. _____

CLASSIFICATION OF SERVICE
 BALLARD RURAL TELEPHONE COOPERATIVE CORPORATION (BRTC) TARIFF

each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident or property damage. N
N

Before beginning operations under this tariff, BRTC shall cause to be furnished to JPEC a certificate for such coverage evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows: N
N
N

"The insurance or bond provided herein shall also be for the benefit of Jackson Purchase Energy Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Jackson Purchase Energy Corporation." N
N
N
N
N

CANCELED
 JUN 25 2008

Change of Use Provision

When JPEC subsequently requires a change in its poles or attachment for reasons unrelated to BRTC operations, BRTC shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If BRTC is unable or unwilling to meet JPEC's time schedule for such changes, JPEC may do the work and charge to BRTC its reasonable cost for performing the change of BRTC attachments. N
N
N
N

Abandonment

A. If JPEC desires at any time to abandon any pole to which BRTC has attachments, it shall give BRTC notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, JPEC shall have no attachments on such pole, but BRTC shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of BRTC, and BRTC shall save harmless JPEC from all obligation, liability, damages, cost, expenses, or charges incurred thereafter; and shall pay JPEC for such pole an amount equal to JPEC's depreciated cost thereof. JPEC shall further evidence transfer to BRTC of title to the pole by means of a bill of sale. N
N
N
N
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N
N
N

DATE OF ISSUE December 15, 2007
 Month / Date / Year

DATE EFFECTIVE February 1, 2008
 Month / Date / Year

ISSUED BY [Signature]
 G. Kelly Nuckols

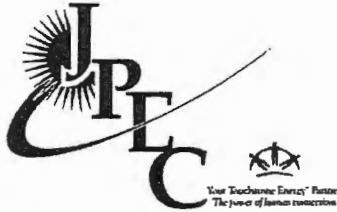
TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00116 DATED _____

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 2/1/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By [Signature]
 Executive Director



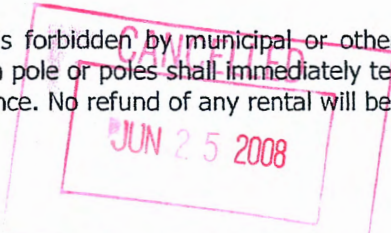
Jackson Purchase Energy Corp.
 FOR Entire Territory Served
Community, Town or City
 P.S.C. KY NO. 2
SHEET NO. 68
 CANCELLING P.S.C. KY NO. Original
SHEET NO.

CLASSIFICATION OF SERVICE
 BALLARD RURAL TELEPHONE COOPERATIVE CORPORATION (BRTC) TARIFF

B. BRTC may, at any time, abandon the use of the attached pole by giving due notice thereof in writing to JPEC and by removing therefrom any and all attachments it may have thereon. BRTC shall, in such case, pay to JPEC the full rental for said pole for the then current billing period. N
 N
 N

Rights of Others N

Upon notice from JPEC to BRTC that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and BRTC shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use. N
 N
 N
 N



Payment of Taxes N

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax, fee, or charge levied on JPEC's poles solely because of their fee by BRTC shall be paid by BRTC. N
 N
 N

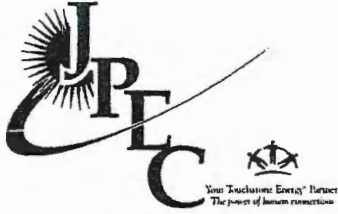
Bond or Depositor Performance N

A. BRTC shall furnish a bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Twenty-Five Thousand Dollars (\$25,000.00) until such time as BRTC shall occupy twenty-five hundred (2,500) poles of JPEC and thereafter the amount thereof shall be increased to increments of One Thousand Dollars (\$1,000.00) for each one hundred (100) poles (or fraction thereof) occupied by BRTC, evidence of which shall be presented to JPEC fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by JPEC of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, JPEC shall request BRTC to immediately remove its cables, wires, and all other facilities from all poles of JPEC. N
 N
 N
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 N
 N
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 N

DATE OF ISSUE December 15, 2007
 Month / Date / Year
 DATE EFFECTIVE February 1, 2008
 Month / Date / Year
 ISSUED BY G. Kelly Nuckols
 G. Kelly Nuckols
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2007-00116 DATED _____

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 2/1/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By [Signature]
 Executive Director



FOR Jackson Purchase Energy Corp.
Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 2

SHEET NO. 69

CANCELLING P.S.C. KY NO. Original

SHEET NO. _____

CLASSIFICATION OF SERVICE
BALLARD RURAL TELEPHONE COOPERATIVE CORPORATION (BRTC) TARIFF

If BRTC should fail to complete the removal of all its facilities from the poles of JPEC within thirty (30) days after receipt of such request from JPEC, then JPEC shall have the right to remove them at the cost and expense of BRTC and without being liable for any damage to BRTC's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to JPEC for rentals, inspections, or work performed for the benefit of BRTC under this tariff, including the removal of attachments upon termination of service by any of its provisions. N
N
N
N
N
N

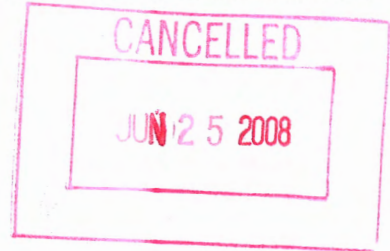
B. After BRTC has been a customer of JPEC and not in default for a period of two (2) years, JPEC shall reduce the bond by fifty percent (50%), or, at JPEC's option, require a deposit in keeping with 807 KAR 5:006, Section 7. N
N
N

Use of Anchors N

JPEC reserves the right to prohibit the use of any existing anchors by BRTC where the strength or conditions of said anchors cannot be readily identified by visual inspection. N
N

Discontinuance of Service N

JPEC may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006, Section 14 (1). N
N



DATE OF ISSUE December 15, 2007
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DATE EFFECTIVE February 1, 2008
Month / Date / Year

ISSUED BY *G. Kelly Nuckols*
G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00116 DATED _____

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/1/2008 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
By <u><i>[Signature]</i></u> Executive Director